Form 9-331 C (May 1963)	UNIT	ED STATES	5		in TRI instruct everse sid	ion. on	• Porm approve Budget Bureau		⊱R1425.	
	DEPARTMENT	OF THE I	NTER	IOR			5. LEASE DESIGNATION	AND SEE	IAL NO.	
GEOLOGICAL SURVEY							NM 4039-A			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK							6. IF INDIAN, ALLOTTEE	OR TRIB	ENAMD	
1a. TYPE OF WORK		DEEPEN []	PLUC	5 BAC	К	7. UNIT AGREEMENT NA	ME		
	AS OTHER				MULTIPL ZONE		S. FARM OR LEASE NAM		,	
2. NAME OF OPERATOR							Peggy-Federal			
Roger C. H	anks						9. WELL NO.			
3. ADDRESS OF OPERATOR						<u> </u>				
2000 Wilco	Building, Mi	dland, Te	xas	79701			10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						Vada Pennsylvanian				
At surface 1980' FNL & 1980' FWL, Sec. 34-85-35E					11. SEC., T., R., M., OR BLK. AND SUBVEY OR AREA					
At proposed prod. zone Bough "C"						34-8S-35E				
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH	13. ST	ATE			
4 3/4 mi.	North & $3/4$ M	ii. West d	of Cr	cossroads	, N.	м.	Roosevelt	Ν.	Mex.	
15. DISTANCE FROM PROP	USED*		16. NO	. OF ACRES IN LI	CASE	17. NO. 0	OF ACRES ASSIGNED HIS WELL			
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1980			40			160				
(Also to nearest drig. unit line, if any) 1900 40 18. DISTANCE FROM FROPOSED LOCATION* 19. PROPOSED DEPTH						20. ROTARY OR CABLE TOOLS				
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2500' S			10,000'		Rot	Rotary				
21. ELEVATIONS (Show whether DF, RT, GR, etc.)						22. APPROX. DATE WO	RK WILL	START*		
** Immediately on a						approval				
23. PROPOSED CASING AND CEMENTING PROGRAM										
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		OT SETTING DEPTH			QUANTITY OF CEMENT			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT			
17 1/2"	12 3/4"	42#	450 '	300 sx. Circ. to Surface			
11"	8 5/8"	32# & 24#	4,250'	400 sx.			
7 7/8"	5 1/2"	17# N-80&J-5	5 10,000'	400 sx.			

Operator plans to drill the well to TD of approximately $10,000^{\circ}$ and test zone either by DST or log analysis. If information indicates zone is productive of oil and/or gas, the operator plans to run $5\frac{1}{2}$ " casing, cement same, perforate and acidize for production tests. If dry hole is indicated, well will be plugged and abandoned in accordance with Federal Rules and Regulations.

** Survey plats with elevations indicated will be forwarded as soon as received.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program of any.

preventer program wany.	
24. BIGNED CHarles by Man Spice	Operator June 4, 1970
(This space for Federal or State office use)	TADDOVED
PERMIT NO	APPROVAP DECEMBER OF THE APPROVAP
APPROVED BY TITLE TITLE	ADTHUR R. BROWN
	ARTHUR R. BROWN DISTRICT ENGINEER