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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110

REQUEST FOR ALLOWABLE	
AND	
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	ŝ

- ⊢		KEQUEST I	=	Effective 1-1-65
-	FILE		AND	
<u> </u>	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	3
L	LAND OFFICE			•
	TRANSPORTER OIL			
L	GAS			
-	OPERATOR			
1.	PRORATION OFFICE			
	Operator			
L	BRA Oil Produce	<u>rs</u>		
	Address			
L	104 S. Pecos. M.	idland, Texas 79701	Other (Please explain)	
	Reason(s) for filing (Check proper box)	_	THIS WITH HAS DEEN	
}	New Well	Change in Transporter of:	THIS WILL HAS BEEN F DESIGNATED BELOW, IF NOTIFY THIS OFFICE	LACED IN THE POOR
1	Recompletion	Oil Dry Gas		TOO DO NOT CONCUR
1	Change in Ownership	Casinghead Gas Condens	ate	
-				
	f change of ownership give name and address of previous owner			
_				
	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	mation Kind of Lease	NA ease No.
Ī	Lease Name		State, Federal	Federal 4039-A
L	Will 693 Ltd.	2 Vada-Penn	Biate, Federal	Federal Foss 11
	Location	27	660 Feet From Ti	East
	Unit Letter H 198	80 Feet From The North Line	and Feet From Th	le Hase
1		0. 0	RE E BO	osevelt county
	Line of Section 34 Tow	nship 8-S Range	35-E , ммрм, Ro	OSEVEIT County
				
m.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate		
i	Mobil Pipe Line	Co.	Box 900, Dallas, Te Address (Give address to which approve	Xas /5221
- 1	Name of Authorized Transporter of Cas			
	Warren Petr. Co		Box 1589, Tulsa, Ok	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	18 gas actually commented	_ 1
	give location of tanks.	P 1 34 8-S 35-E		proximately 45 days
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:	
IV,	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
		Oil Well Gas Well	Man hell horroger peoben	
	Designate Type of Completic	on = (X)		
	Designate Type of Completion	I AA	XX	P.B.T.D.
	Designate Type of Completic	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded 11-15-69	Date Compl. Ready to Prod. 12-21-69	Total Depth 9795	9778'
	Date Spudded	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation	Total Depth 9795 ' Top Oil/Gas Pay	9778 Tubing Depth
	Date Spudded 11-15-69	Date Compl. Ready to Prod. 12-21-69	Total Depth 9795	9778 ' Tubing Depth
	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182' K.B. Perforations	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation Bough "C"	Total Depth 9795 ' Top Oil/Gas Pay	9778 ' Tubing Depth 9741 ' Depth Casing Shoe
	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182' K.B.	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation Bough "C"	Total Depth 9795' Top Oil/Gas Pay 9740'	9778 ' Tubing Depth
	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182' K.B. Perforations	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation Bough "C" F TUBING, CASING, AND	Total Depth 9795 ' Top Oil/Gas Pay 9740 ' CEMENTING RECORD	9778 ' Tubing Depth 9741 ' Depth Casing Shoe
	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182 'K.B. Perforations 9743-53 w/2 JSP HOLE SIZE	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation Bough "C" F TUBING, CASING, AND CASING & TUBING SIZE	Total Depth 9795' Top Oil/Gas Pay 9740' CEMENTING RECORD DEPTH SET	9778 Tubing Depth 9741 Depth Casing Shoe 9795 SACKS CEMENT
	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182 'K.B. Perforations 9743-53 w/2 JSP	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation Bough "C" F TUBING, CASING, AND CASING & TUBING SIZE 12 3/4"	Total Depth 9795 ' Top Oil/Gas Pay 9740 ' CEMENTING RECORD DEPTH SET 390 '	9778 ' Tubing Depth 9741 ' Depth Casing Shoe 9795 ' SACKS CEMENT 400 sx (circ)
	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182 'K.B. Perforations 9743-53 w/2 JSP HOLE SIZE 171/2" 11"	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation Bough "C" TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8"	Total Depth 9795' Top Oil/Gas Pay 9740' CEMENTING RECORD DEPTH SET 390' 4030'	9778' Tubing Depth 9741' Depth Casing Shoe 9795' SACKS CEMENT 400 sx (circ) 400 sx
	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182 'K.B. Perforations 9743-53 w/2 JSP HOLE SIZE 171/2"	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation Bough "C" F TUBING, CASING, AND CASING & TUBING SIZE 12 3/4"	Total Depth 9795 ' Top Oil/Gas Pay 9740 ' CEMENTING RECORD DEPTH SET 390 '	9778 ' Tubing Depth 9741 ' Depth Casing Shoe 9795 ' SACKS CEMENT 400 sx (circ)
	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182 ' K. B. Perforations 9743-53 w/2 JSP HOLE SIZE 171/2" 11" 7 7/8"	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation Bough "C" F TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2"	Total Depth 9795 ' Top Oil/Gas Pay 9740 ' CEMENTING RECORD DEPTH SET 390 ' 4030 ' 9795 '	9778 ' Tubing Depth 9741 ' Depth Casing Shoe 9795 ' SACKS CEMENT 400 sx (circ) 400 sx 300 sx
v.	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182 ' K. B. Perforations 9743-53 w/2 JSP HOLE SIZE 17'2" 11" 7 7/8" TEST DATA AND REQUEST F	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation Bough "C" TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2"	Total Depth 9795' Top Oil/Gas Pay 9740' CEMENTING RECORD DEPTH SET 390' 4030' 9795'	9778 ' Tubing Depth 9741 ' Depth Casing Shoe 9795 ' SACKS CEMENT 400 sx (circ) 400 sx 300 sx
v.	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182 ' K.B. Perforations 9743-53 w/2 JSP HOLE SIZE 17'3" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation BOUGH "C" TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" OR ALLOWABLE (Test must be a able for this de	Total Depth 9795 ' Top Oil/Gas Pay 9740 ' CEMENTING RECORD DEPTH SET 390 ' 4030 ' 9795 '	9778 Tubing Depth 9741 Depth Casing Shoe 9795 SACKS CEMENT 400 sx (circ) 400 sx 300 sx
v.	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182 'K.B. Perforations 9743-53 W/2 JSP HOLE SIZE 175" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation BOUGH "C" TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" OR ALLOWABLE (Test must be a able for this de	Total Depth 9795' Top Oil/Gas Pay 9740' CEMENTING RECORD DEPTH SET 390' 4030' 9795' (ter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life)	9778 Tubing Depth 9741 Depth Casing Shoe 9795 SACKS CEMENT 400 sx (circ) 400 sx 300 sx
v.	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.); 4182 'K.B. Perforations 9743-53 w/2 JSP HOLE SIZE 173" 11" 7 7/8" TEST DATA AND REQUEST FOIL, WELL, Date First New Oil Run To Tanks 1-13-70	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation Bough "C" F TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" OR ALLOWABLE (Test must be a able for this de	Total Depth 9795' Top Oil/Gas Pay 9740' CEMENTING RECORD DEPTH SET 390' 4030' 9795' fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas life pumping)	9778 Tubing Depth 9741 Depth Casing Shoe 9795 SACKS CEMENT 400 sx (circ) 400 sx 300 sx
v.	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.); 4182 'K.B. Perforations 9743-53 W/2 JSP HOLE SIZE 173" 11" 7 7/8" TEST DATA AND REQUEST FOIL, WELL, Date First New Oil Run To Tanks 1-13-70 Length of Test	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation BOUGH "C" TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" OR ALLOWABLE (Test must be a able for this de	Total Depth 9795' Top Oil/Gas Pay 9740' CEMENTING RECORD DEPTH SET 390' 4030' 9795' (ter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life)	9778 Tubing Depth 9741 Depth Casing Shoe 9795 SACKS CEMENT 400 SX (Circ) 400 SX 300 SX and must be equal to or exceed top allowers, etc.)
v.	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182 'K.B. Perforations 9743-53 W/2 JSP HOLE SIZE 17'2" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-13-70 Length of Test 24	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation BOUGH "C" TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" OR ALLOWABLE (Test must be a able for this de	Total Depth 9795' Top Oil/Gas Pay 9740' CEMENTING RECORD DEPTH SET 390' 4030' 9795' fter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas life pumping)	9778 Tubing Depth 9741 Depth Casing Shoe 9795 SACKS CEMENT 400 SX (Circ) 400 SX 300 SX and must be equal to or exceed top allowers, etc.)
v.	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182 'K.B. Perforations 9743-53 W/2 JSP HOLE SIZE 17'2" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-13-70 Length of Test 24 Actual Prod. During Test	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation BOUGH "C" F TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" OR ALLOWABLE (Test must be a able for this de label of Test 1-14-70 Tubing Pressure Oil-Bbls.	Total Depth 9795' Top Oil/Gas Pay 9740' CEMENTING RECORD DEPTH SET 390' 4030' 9795' Ster recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life pumping) Casing Pressure Water-Bbls.	9778 Tubing Depth 9741 Depth Casing Shoe 9795 SACKS CEMENT 400 sx (circ) 400 sx 300 sx Indian must be equal to or exceed top allowed, etc.) Choke Size Gas-MCF
v.	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182 'K.B. Perforations 9743-53 W/2 JSP HOLE SIZE 17'2" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-13-70 Length of Test 24	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation BOUGH "C" TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" OR ALLOWABLE (Test must be a able for this de	Total Depth 9795' Top Oil/Gas Pay 9740' CEMENTING RECORD DEPTH SET 390' 4030' 9795' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pumping Casing Pressure	9778 ' Tubing Depth 9741 ' Depth Casing Shoe 9795 ' SACKS CEMENT 400 sx (circ) 400 sx 300 sx Ind must be equal to or exceed top allowers, etc.) Choke Size
v.	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182 'K.B. Perforations 9743-53 W/2 JSP HOLE SIZE 17'2" 11" 7 7/8" TEST DATA AND REQUEST FOIL, WELL, Date First New Oil Run To Tanks 1-13-70 Length of Test 24 Actual Prod. During Test 1525	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation BOUGH "C" F TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" OR ALLOWABLE (Test must be a able for this de label of Test 1-14-70 Tubing Pressure Oil-Bbls.	Total Depth 9795' Top Oil/Gas Pay 9740' CEMENTING RECORD DEPTH SET 390' 4030' 9795' Ster recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life pumping) Casing Pressure Water-Bbls.	9778 Tubing Depth 9741 Depth Casing Shoe 9795 SACKS CEMENT 400 sx (circ) 400 sx 300 sx Indian must be equal to or exceed top allowed, etc.) Choke Size Gas-MCF
v.	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182 'K.B. Perforations 9743-53 W/2 JSP HOLE SIZE 17'2" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-13-70 Length of Test 24 Actual Prod. During Test 1525 GAS WELL	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation BOUGH "C" F TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" OR ALLOWABLE (Test must be a able for this de label for this de label for this de label. 1-14-70 Tubing Pressure	Total Depth 9795' Top Oil/Gas Pay 9740' CEMENTING RECORD DEPTH SET 390' 4030' 9795' Ster recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas life pumping) Casing Pressure	9778 Tubing Depth 9741 Depth Casing Shoe 9795 SACKS CEMENT 400 sx (circ) 400 sx 300 sx Indian must be equal to or exceed top allowed, etc.) Choke Size Gas-MCF
v.	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182 'K.B. Perforations 9743-53 W/2 JSP HOLE SIZE 17'2" 11" 7 7/8" TEST DATA AND REQUEST FOIL, WELL, Date First New Oil Run To Tanks 1-13-70 Length of Test 24 Actual Prod. During Test 1525	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation BOUGH "C" F TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" OR ALLOWABLE (Test must be a able for this de label of Test 1-14-70 Tubing Pressure Oil-Bbls.	Total Depth 9795' Top Oil/Gas Pay 9740' CEMENTING RECORD DEPTH SET 390' 4030' 9795' (ter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life pumping) Casing Pressure Water-Bbls. 1370	9778 ' Tubing Depth 9741 ' Depth Casing Shoe 9795 ' SACKS CEMENT 400 sx (circ) 400 sx 300 sx and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF 105
V.	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.); 4182 'K.B. Perforations 9743-53 W/2 JSP HOLE SIZE 173" 11" 7 7/8" TEST DATA AND REQUEST FOIL, WELL, Date First New Oil Run To Tanks 1-13-70 Length of Test 24 Actual Prod. During Test 1525 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation BOUGH "C" F TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" OR ALLOWABLE (Test must be a able for this de able for this d	Total Depth 9795' Top Oil/Gas Pay 9740' CEMENTING RECORD DEPTH SET 390' 4030' 9795' (ter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life pumping) Casing Pressure Water-Bbls. 1370	9778 ' Tubing Depth 9741 ' Depth Casing Shoe 9795 ' SACKS CEMENT 400 sx (circ) 400 sx 300 sx and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF 105
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	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.); 4182 'K.B. Perforations 9743-53 W/2 JSP HOLE SIZE 173" 11" 7 7/8" TEST DATA AND REQUEST FOIL, WELL, Date First New Oil Run To Tanks 1-13-70 Length of Test 24 Actual Prod. During Test 1525 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation BOUGH "C" F TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" OR ALLOWABLE (Test must be a able for this de label for this de label for this de label for this de label for this de label. 1-14-70 Tubing Pressure (Shut-in)	Total Depth 9795' Top Oil/Gas Pay 9740' CEMENTING RECORD DEPTH SET 390' 4030' 9795' Iter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas life pumping) Casing Pressure Water-Bbls. 1370 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth 9741' Depth Casing Shoe 9795' SACKS CEMENT 400 sx (circ) 400 sx 300 sx Ind must be equal to or exceed top allowers, etc.) Choke Size Gravity of Condensate
	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182 'K.B. Perforations 9743-53 W/2 JSP HOLE SIZE 17'2" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-13-70 Length of Test 24 Actual Prod. During Test 1525 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation BOUGH "C" F TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" OR ALLOWABLE (Test must be a able for this de able for this d	Total Depth 9795' Top Oil/Gas Pay 9740' CEMENTING RECORD DEPTH SET 390' 4030' 9795' fier recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lift Pumping Casing Pressure Water-Bbls. 1370 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	9778 Tubing Depth 9741 Depth Casing Shoe 9795 SACKS CEMENT 400 sx (circ) 400 sx 300 sx Ind must be equal to or exceed top allowed, etc.) Choke Size Gravity of Condensate Choke Size
	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182 'K.B. Perforations 9743-53 W/2 JSP HOLE SIZE 17'2" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-13-70 Length of Test 24 Actual Prod. During Test 1525 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation BOUGH "C" F TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" OR ALLOWABLE (Test must be a able for this de label for this de label for this de label for this de label for this de label. Date of Test 1-14-70 Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given	Total Depth 9795' Top Oil/Gas Pay 9740' CEMENTING RECORD DEPTH SET 390' 4030' 9795' fter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life pumping) Casing Pressure Water-Bbls. 1370 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Tubing Depth 9741' Depth Casing Shoe 9795' SACKS CEMENT 400 sx (circ) 400 sx 300 sx Ind must be equal to or exceed top allowers, etc.) Choke Size Gravity of Condensate Choke Size
	Date Spudded 11-15-69 Elevations (DF, RKB, RT, GR, etc.) 4182 'K.B. Perforations 9743-53 W/2 JSP HOLE SIZE 17'2" 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 1-13-70 Length of Test 24 Actual Prod. During Test 1525 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date Compl. Ready to Prod. 12-21-69 Name of Producing Formation BOUGH "C" F TUBING, CASING, AND CASING & TUBING SIZE 12 3/4" 8 5/8" 5 1/2" OR ALLOWABLE (Test must be a able for this de label for this de label for this de label for this de label for this de label. Date of Test 1-14-70 Tubing Pressure (Shut-in) ICE regulations of the Oil Conservation with and that the information given	Total Depth 9795' Top Oil/Gas Pay 9740' CEMENTING RECORD DEPTH SET 390' 4030' 9795' Ster recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas life pumping) Casing Pressure Water-Bbls. 1370 Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Tubing Depth 9741' Depth Casing Shoe 9795' SACKS CEMENT 400 sx (circ) 400 sx 300 sx and must be equal to or exceed top allowers, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION 1977 19
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(Title)

(Date)

1-16-70

All sections of this form must be filled out completely for allow-sble on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply