

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil
811 S. 1st
Artesia, NM

Division

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 0559817

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal "17A" #1

9. API Well No.
30-041-20274

10. Field and Pool, or Exploratory Area
Bluitt (San Andres) Associated

11. County or Parish, State
Roosevelt County, N. Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671—Midland, TX 79702 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FSL & 1980' FEL
Unit Ltr. J—Sec. 17, T-8-S, R-38-E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

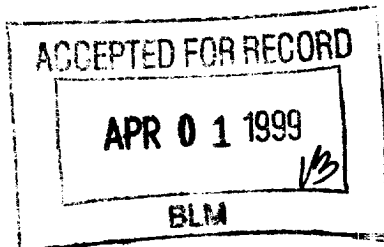
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other See below *
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* Re-classify from (oil to gas well) set CIBP w/cmt/top, perfed, acidized and returned to production.

(1-14-98) MIRU. Set CIBP @ 4737'. Spotted 100 gals 15% HCl w/NE & FE across 4690'-4567'—RU Apollo—RIH w/csg gun 3 1/8" corralated collars 4597'-4668'—perfed 4642'-4660' & 4677'-4680'—mix 2 sxs cmt and dropped on CIBP. (1-15-98) Acidized & frac'd w/4000 gals pad, 9000 gals acid, 770 gals wtr. (1-17-98) CO sd to 4720'-TOC (PBTD)—CIBP @ 4737' w/17' cmt/top isolates old perfs @ 4754'-74'. (1-18-98) R&L 2 3/8" tbg @ 4551' w/PSA 4551'. (1-20-98) TP 840# CP 0#—open to sales line—flowed 57 mins & did make 12 MCF. RU & RIH w/swab—F.L. 1800'—made 20 runs—F.L. 1800'-4500'—recovered 45 bbls fluid & trace of oil. (1-21-98) TP 1050# CP 0#—flowed to battery @ rate of 80 MCF to 40 MCF. RDPU. Left well flowing 55# TP—rate still 40 MCF. (2-2-98) Re-ran 2 3/8" tbg to 4668' FHD—installed plunger lift equipment on well.



14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Regulatory Clerk

Date 03/04/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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