

DEPARTMENT OF REVENUE	
SANTA FE	
FILE	
COUNTY	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

I. Operator
Union Oil Company of California
Address
P. O. Box 671 Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Test number of:
Renovation ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Condensate ☐ Other (Please explain)
Request temporary commingle authority
pending approval of formal application
submitted to Santa Fe July 14, 1970

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LOCATION
Lease Name Federal #17 A
Producing Formation Santa Fe
Kind of Lease State, Federal or Fee Federal
Lease No. NM 05595
Location
Unit Letter J
Range 1830
Section South
Line and 1980
Feet From The East
Line of Section 17
Township 38-South
Range 18-East
County Roosevelt

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Production Transporter or Pool Mobil Pipeline Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 900 Dallas, Texas 75221
Name of Authorized Transporter of Gas and Dry Gas Cities Service Oil Company
Address (Give address to which approved copy of this form is to be sent)
Partlesville, Oklahoma
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
X 17 S-8 38-E Yes 7-9-70

If this production is commingled with that from any other lease or pool, give commingling order number: Pending

IV. COMPLETION DATA
Designate Type of Completion - (T)
Date Spudded Date Compl. Rec'd. or Prod. Total Depth F.B.T.D.
Elevations (D.F., K.B., R.F., G.R., etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-BBL. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D Length of Test Hole, Condensate/BBL/MCF Gravity of Condensate
Testing Method (pilot, back pr.) Tubing Pressure (Flow-in) Casing Pressure (Flow-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
District Drilling Superintendent
August 17, 1970
OIL CONSERVATION COMMISSION
APPROVED BY TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or test points, or other such change of conditions.
Separate Form C-104 must be filed for each pool in multiple completion wells.