## SANTA FE

Mobil Pipeline Company

Name of Authorized Transporter of Casinghead Gas

## NEW DEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	FILE							AN	D				Effective 1-1-	65	
	U.S.G.5.				AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
	LAND OFFICE							,	••••	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
	TRANSPORTER	OIL													
	TRAKS, ON LA	GAS													
	OPERATOR	· · · · · · · · · ·													
1	PRORATION OF	FICE													
••	Operator														
	Union	Oil C	ompa	any of	Calif	ornia									
	Address												· ····		
	P. 0.	Box 6	71	M	idland,	Texas	797	01							
	Reason(s) for filing	(Check p	roper						0	ther (Please	explain)				
	New Well	XX			Change in	Transporte	r of:						ID IN THE POC		
	Recompletion				Oil	[X]	D	ry Gas					DO HOT CON	JUR	
	Change in Ownershi	₽Ū		1	Casinghed	ad Gas	С	ondensate		Bearing 1	ar te la latin				
	If change of owners and address of pre-	vious ow	ner _			· · · · · · · · · · · · · · · · · · ·				· · · · · · · · · · · · · · · · · · ·					
И.	DESCRIPTION O	F WEL	L AN	ID LEA	Well No.	Pool Name	. Includ	Ing Formatio	on 1		Kind of	l_ease		T.e	ase No.
	Federal '	'17'' A			1			Andres				-	• Federal	_	055981
	Location										·	· <del></del>			
	Unit Letter	J	;	1830	_Feet From	m The <u>SO</u>	uth	_Line and	198	30	Feet 7	from The	East		<del></del>
	Line of Section	17		Townshi	P 8-So	uth	Range	38-Eas	st	, NMPM	ļ,	Rooseve	lt		County
III.	DESIGNATION O					AND NAT				an addrass	to which	nnround cor	by of this form is	to be a	(nt)
	Name of Authorized	ttanabo:	rer or	OH VV	or Co	nureusate (		Addr	C22   ()	ve dudiness i	eo witter it	Thinner cot	of the form is	ac ue se	***/

Cities Service Oil Co	Bartlesville, Oklahoma										
If well produces oil or liquids,	Unit Sec	Tw	p. Rge.	Is gas actu	ally connecte	d? W	hen				
give location of tanks.	N ; ]	17   8	S-S   38-E	Yes			7/9/70				
If this production is commingled with V. COMPLETION DATA						number:	Pending				
Designate Type of Completion		Oll Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv I		
Date Spudded	Date Compl.	Ready to P	rod.	Total Depti	1		P.B.T.D.	P.B.T.D. 4779 Tubing Depth 4552			
6-27-70	7-9	9-70		480	01		477				
Elevations (DF, RKB, RT, GR, etc.,	Name of Prod	lucing Form	nation	Top Oil/Ga	s Pay		Tubing Dep				
3981.7 GR	Tod	ld		475	54		459				
Perforations 4754-4775†				<del>-</del>	Depth Casing Shoe 4779						
	•	TUBING,	CASING, AN	CEMENTI	NG RECOR	D					
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					Т	S.A	SACKS CEMENT			
12-1/2"	8-5	5/8".		358	31		173	175 Sacks			
7-7/8"	4-1	/2"		480	)1.'		400 Sacks				
		3/811		455	52'						
V. TEST DATA AND REQUEST FO	R ALLOWA		Test must be a able for this de				l and must be e	qual to or exc	eed top allow		

or Dry Gas

Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 7-10-70 7-9-70 Flow Choke Size Length of Test Tubing Pressure Casing Pressure 16/64" 24 hrs. 200 Actual Prod. During Test Oil - Bbls. Water - Bble. Ggs - MCF 225 None 106 225

of Condensate
20
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## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Shuk kan
(Signature)
District Drilling Superintendent
(Title)
July 10, 1970
(Date)

OIL CONSERVATION COMMISSION

P. O. Box 900 Dallas, Texas 75221

Address (Give address to which approved copy of this form is to be sent)

APPROVED BY SUPERVISOR DISTAICS TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.