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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>E-8948</b>	

1a. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
------------------------

8. Farm or Lease Name
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**Skelly Smith State**

9. Well No.
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**3**

10. Field and Pool, or Wildcat
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**Todd Lower San Andres**

2. Name of Operator
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**FRANKLIN, ASTON & FAIR, INC.**

3. Address of Operator
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**P. O. Box 1090, Roswell, New Mexico 88201**

4. Location of Well
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UNIT LETTER **H** LOCATED **1830** FEET FROM THE **North** LINE AND **660** FEET FROM

THE **East** LINE OF SEC. **31** TWP. **7 S.** RGE. **36 E.** NMPM

12. County
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**Roosevelt**

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
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**7-8-70**

**7-16-70**

**7-22-70**

**4129.3' GR**

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
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**4300'**

**surf**

**TD 4300'**

24. Producing Interval(s), of this completion - Top, Bottom, Name
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**4256' - 4278'**

25. Was Directional Survey Made
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**No.**

26. Type Electric and Other Logs Run
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**Gamma Ray Sonic**

27. Was Well Cored
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**No**

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	287'	12"	175 sacks - circ. to surface	
4 1/2"	9.5#	4300'	7 7/8"	275 sacks	None

29. LINER RECORD	30. TUBING RECORD
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None							

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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4256'	4267'	4278'
4258'	4271'	
4261'	4272'	
4263'	4276'	

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4256' - 4278'	3000 gal. reg. acid

33. PRODUCTION
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Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
<b>7-22-70</b>	<b>Swabbing &amp; Flowing (Pumping)</b>	<b>Prod.</b>

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>8-1-70</b>	<b>24</b>			<b>75.85</b>	<b>244</b>	<b>153.80</b>	<b>195:1</b>

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
						<b>26°</b>

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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**Vented Will be connected to Cities Service line**

**J. W. Brasfield**

35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
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SIGNED *Grant M. Smith* TITLE **Geologist** DATE **8-14-70**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>235</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1150</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2150</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2380</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3490</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3490'			Top San Andres				
4141'	4231'	90	(Slaughter A)				
4231'	4244'	13	2nd Anhydrite				
4244'	4286'	42	(Slaughter B)				
4286'	4300'	TD	3rd Anhydrite				