

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

P. O. Box 671—Midland, TX 79702 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

"K" — 1980' FSL & 1980' FWL of Sec. 17, T8S, R38E

5. Lease Designation and Serial No.
NM 1737

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "17" #2

9. API Well No.

30-041-20274

10. Field and Pool, or Exploratory Area

Bluitt San Andres Assoc.

11. County or Parish, State

Roosevelt County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SEE BELOW*

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

* Set CIBP, perfed, acidized & reclassified from oil well to gas well per Administrative Order No. NSP-1692-A (L).

1/9/98 thru 1/19/98-MIRUPU—PU 4 1/2" CIBP & RIH & set CIBP @ 4730'/dump 2 sxs cmt/ top—PBD @ 4713'. RIH w/3 1/8" csg gun and collar locator to 4639'—shot perfs @ 4639', 50', 77' & 80'. RU & Hydro-tested tbg in hole 6000# above slips w/4 1/2" x 2 3/8" Baker Lok-set pkr & S.N.-147 jts-PSA 4552'. RU Dowell to acidize & frac zones 4639'-4650', 4677', 4680' with 500 gals 15% HCL w/NE & FE double inhibitor—frac 4 stages 30/60 sd—press annulus to 1000# monitor thru job—est. pump in rate 3 BPM 1575#—switched to acid, bullheaded to perfs 5-10 BPM 1575#-4816# acid on formation 4816# 4737#—pad on formation 4737#-4774# 20 BPM —1st stg sand on formation 4774# 4898#, 2nd stg sand on formation 20 BPM 4898#-5067#, 3rd stg sand on formation 20 BPM 5067'-5330#, 4th stg sand on formation 20 BPM 5330 #5600#—flushed to perfs w/18.2 bbls of gelled water 20 BPM-5 BPM 5600#-2215#. ISIP 1963#—1565# (5 mins.), 1487# (10 mins), 1430# (15 mins). RD Dowell. Left well S.I. 2 hrs 47 mins—press 650#—open & back flowed 17 1/2 bbls in 15 mins. RU swab—RIH to 3900'—POH w/swab & had sand and fluid flowing to test tank—flowed 2 bbls fluid. Tbg on vac—CP 980#—bled off. RIH w/swab—FL 300' f/surface -pulled down to 700'—1st run had alot of sand—made 21 runs FL 300'-2800'—recovered 111 bbls of water—last 2 runs FL came back up to 1000' from surface—showing a little gas—(1/17/98) TP 1200#—CP 0#—open to test tank—1st hour made 15 bbls—2nd hour 9 bbls—3rd hour 9 bbls—switched well to battery separator and gas sales—flow rate 80-100 MCF still unloading fluid.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Regulatory Clerk

Date 10/29/98

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Approved by 10/29/98
Conditions of approval if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.