V			ŧ					
	NO. OF COPIES RECEIVED							
	SANTA FE		ONSERVATION COMMILLION	Form C-104 Supersedes Old C-104 and C-110				
	FILE	REQUEST 1	AND	Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS				
	LAND OFFICE							
	TRANSPORTER GAS		1					
	OPERATOR							
I.	PRORATION OFFICE		2					
-	Operator							
	Union Oil Company of California							
	P. O. Box 671	Midland, Texas 79701						
	Reason(s) for filing (Check proper box)		Other (Please explain)					
	New Welt	Change in Transporter of:						
	Recompletion	Oil Dry Gas						
	Change in Ownership	Casinghead Gas Conden	sate					
	If change of ownership give name and address of previous owner							
II. DESCRIPTION OF WELL AND LEASE								
	Lease Name	Well No. Pool Name, Including Fo						
	Federal "17"	2 Bluitt San An	dres Assoc. State, Federal	cr Fee Federal NM 1737				
	Location Unit Letter K 1980 Feet From The South Line and 1980 Feet From The West							
	Line of Section 17 Township 8-South Range 38 East , NMPM, Roosevelt County							
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	red conv of this form is to be sent)				
	Mobil Pipe Line			as, Texas 75221				
	Name of Authorized Transporter of Cas	inghead Gas 💭 cr Dry Gas 🔄	Address (Give address to which approv	ed copy of this form is to be sent)				
	Cities Service Oil Co	npany	Bartlesville, Oklahoma	74003				
	If well produces cil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? Whe					
	give location of tanks.	N 17 8-S 38-E		7/25/70				
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool. (give commingling order number:	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Completio							
	Date Spudded	Da.e Compl. Ready to Frod.	Total Depth	P.B.T.D.				
	7-6-70	7-25-70	4776					
	Elevations (DF, RKB, RT, CR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth				
	3982.4 GR.	Todd	4743	4738 Depth Casing Shoe				
	$4743^{+} - 4764^{+}$			4776				
		TUEING, CASING, AND	CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	12-1/4"	$\frac{8-5/8"}{4-1/2"}$	<u>362 '</u> 4776 '	<u>175 Sacks</u> 400 Sacks				
	7-7/8"	4-1/2	4770	400 56085				
		<u>1</u>	1 1					
v	TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-				
	OIL WELL	able for this de; Date of Test	psh or be for full 24 hours) Producing Method (Flow, pump, gas lif	t. etc.)				
	Date First New Cil Sun To Tanks 7-25-70	7-30-70	Pump	.,,				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	24 hrs.	-0-	-0-	-0-				
	Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas-MCF 59				
	103	101	2					
GAS WELL								
	Actual Pred. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
VI	CERTIFICATE OF COMPLIAN	ERTIFICATE OF COMPLIANCE		TION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19					
	Commission have been complied v	vith and that the information given beat of my knowledge and belief.	AFPROVED, 19, 19					
	above is true and complete to the	. Jost of my mowledge and bench.						
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.					
		17						
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	afure)						
	District Prod.	Supt.						
	(Ti	tie)						
	July 31.		Fill out only Sections I II	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
	(De	11e)	Separate Forma C-104 must be filed for each pool in multiply completed wells.					

	sebare	ate r	01118	C-104
omo	ieted	wells	6.	