

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See otl.
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Roger C. Hanks						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 2100 Wilco Building, Midland, Texas 79701						8. FARM OR LEASE NAME Fran-Federal	
4. LOCATION OF WELL. (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 660' FEL At top prod. interval reported below 9752' At total depth 9840'						9. WELL NO. 1	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPEDDED 7-23-70						16. DATE T.D. REACHED 8-25-70	
17. DATE COMPL. (Ready to prod.) 9-4-70						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4180.6 GR	
20. TOTAL DEPTH, MD & TVD 9840'		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY FWA	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9742'-9774', Bough "C"						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Collar Locator						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
12 3/4"		42#		405'		17 1/2"	
8 5/8"		24# & 32#		4,015'		11"	
5 1/2"		17# N-80, J-55		9,839'		7 7/8"	
29. LINER RECORD		30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		9695'		9710'			
31. PERFORATION RECORD (Interval, size and number) 9752'-9774' 4 shots per foot, Wes-jet Magnum				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 9752'-9774' AMOUNT AND KIND OF MATERIAL USED 1000 gal. 15% DS-30 double inhibited acid			
33. PRODUCTION							
DATE FIRST PRODUCTION 9-4-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Kobe pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 9-4-70		HOURS TESTED 24		CHOKE SIZE 585		GAS—MCF. Est. 700	
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE 585		WATER—BBL. 500	
OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.) 47	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Bobby E. Cone	
35. LIST OF ATTACHMENTS Gamma Ray Collar Locator log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Vanda Sanders		TITLE Production Clerk				DATE 9-10-70	

*(See Instructions and Spaces for Additional Data on Reverse Side)