

DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
Roger C. Hanks  
Address  
2100 Wilco Building, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Fran-Federal Well No. 1 Pool Name, including Formation Undesignated, Bough "C" Kind of Lease State, Federal or Fee Fed. Lease No. NM-6871  
Location  
Unit Letter H 1980 Feet From The North Line and 660 Feet From The East  
Line of Section 33 Township 8S Range 35E, NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Mobil Trucking Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 900, Dallas, Texas 75221  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit H Sec. 33 Twp. 8S Rge. 35E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded 7-23-70	Date Compl. Ready to Prod. 9-4-70	Total Depth 9840'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 4180.6 GR	Name of Producing Formation Bough "C"	Top Oil/Gas Pay 9752'	Tubing Depth 9839'					
Perforations 9752'-9744' 4 shots per foot, Wes-jet Magnum			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	12 3/4" 42#		405'		400sx			
11"	8 5/8" 24# & 32#		4,015'		350 sx			
7 7/8"	5 1/2" 17#		9,839'		400 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 9-4-70	Date of Test 9-4-70	Producing Method (Flow, pump, gas lift, etc.) Kobe pump	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 1085	Oil-Bbls. 585	Water-Bbls. 500	Gas-MCF Est. 700

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Wanda Sanders  
(Signature)  
Production Clerk  
(Title)  
9-10-70  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED SEP 16 1970, 19  
BY [Signature]  
TITLE DISTRICT

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

SEP 17 1970

CHICAGO, ILL. 60604