

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 6871

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

FRAN-FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

33-8S-35E

12. COUNTY OR PARISH 13. STATE

Roosevelt N. M.

1. OIL
WELL ☒ GAS
WELL ☐ OTHER2. NAME OF OPERATOR
Roger C. Hanks3. ADDRESS OF OPERATOR
2100 Wilco Building, Midland, Texas 797014. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4180.6 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

Set casing

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 8-25-70 9840' TD. Ran 285 joints 5½" 17# csg. Set & cemented at 9839' w/400 sx. Incor, 50-50 pozmix, 8# salt per sack, 2% get, 3/4 of 1% CFR². Plug down at 9:15 p.m. WOC
- 8-28-70 Rigged up workover unit. Picked up 314 joints 2 3/8" tbg. w/5½" csg. scraper & changeover sub. Tagged bottom at 9829', pulled up to 9827'. Circ. 280 bbls. fresh water at 200°. SIFN
- 8-29-70 Spotted 1,000 gal. 15% DS-30 double inhibited acid. Stood tbg. in derrick. Ran Gamma Ray Collar Locator log. Perforated 9752' to 9774' 4 shots per foot, Wes-jet Magnum. Ran Baker Model R Single Grip Packer, seating nipple, 9695' 2 3/8" tbg. Set packer at 9710'. Commenced swabbing. First pull of swab fluid level at 4500'. Second pull FL at 4000', recovering oil & gas.
- 8-30-70 Shut well in to build tank battery.

18. I hereby certify that the foregoing is true and correct

SIGNED

Roger C. Hanks

TITLE Operator

DATE 9-3-70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

SEP 4 1970

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO