Form 3160-5 (July 1989)	UNITED	STATES HOS	GIL CONS. 60MM. CONTACT RECE. OFFICE FOR N OF COPIES RE	UMBEK ZUTŘEŽ ² 40	BIM Roswell Distr Modified Form No. NY060-3160-4	,
(Formerly 9-331)	DEPARTMENT OF THE INTERIOR verse side) BUREAU OF LAND MANAGEMENT					
SUNDR	Y NOTICES AN of for proposals to drill of a PPLICATION FOR P	D REPORTS C	N WELLS	voir.	6. IP INDIAN, ALLOTTEE	OR TRIBE NAME
OIL Y GAS					7. UNIT AGREEMENT NA	d E
2. NAME OF OPERATOR	OTHER		3a. Area Code	& Phone No.	8. FARM OR LEASE NAM	
Breck Operating	(817)559-3	(817) 559–3355		Bate "A" Federal		
3. ADDRESS OF OPERATOR	Des alsonesidos	TY 76/2/			9. WELL NO.	
P. O. Box 91.1, Location of Well (Repo See also space 17 below.) At surface	rt location clearly and in	accordance with any	State requirements.*	· · · · · · · · · · · · · · · · · · ·	Vada Penn	
Unit Letter "P"	, 660' FSL & 66	O' FEL			11. SHC., T., R., M., OR B SURVEY OF ARMA Sec. 22, T-8S,	
14. PERMIT NO.	15. ELEVAT	IONS (Show whether DF	, RT, GR, etc.)		12. COUNTY OR PARISE	13. STATE
	40	83' GR			Roosevelt	l _{NM}
6. Check Appropriate Box To Indicate Nature of Notice, Report, or Control of Notice, Report, Oracle of Notice, Oracle of Notice, Report, Oracle of Notice, Oracle of N						
NOT	CE OF INTENTION TO:	(SUBSEQU	ENT EMPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTE		WATER SHUT-OF FRACTI'RE TREA	ļ- -	REPAIRING V	
FRACTURE TREAT	MULTIPLE CO	MPI.ETE	SHOOTING OR A		ABANDONME	
REPAIR WELL	CHANGE PLAN		(Other)		of multiple completion	on Weil
(Other) 17. DESCRIBE PROPOSED OR CO			Completto	n or Recompl	of multiple completion etion Report and Log for	rm.)
11/22/91 Wel	l P&A. See att	ached for <u>Com</u>	npleted Operat	ions.		
					21 9 57 AH '91	30 19 19 10 10 10 10 10
· · · · · · · · · · · · · · · · · · ·	•					
	•					
SIGNED SHANGE	foregoing is true and o		troleum Engine	er	DATE 11/	26/91
(This space for Federa	or State office use)			partition and a second		· · · · · · · · · · · · · · · · · · ·
·		The Copy of Spring Process	The grant was	1 14		
CONDITIONS OF APP		in the bon is	s real red until completed,	i i	DEC 6 1991	
/		*See Instruction	ns on Reverse Side	PLACE.	STATE OF MANAGEN	
				Section 15 to 18 18 Miles	A Company of the Comp	t state

1

BATE "A" FEDERAL #3

11/11/91: MIRU Ball Oil Field Service. SDON.

11/12/91: POOH & LD 138-7/8" & 249-3/4" rods & 2" X 1-1/2" pmp. SDON.

11/13/91: POOH w/ 315 jts 2-3/8" tbg & MA. RIH w/ 4-1/2" CIBP on WL & set @ 9654'. BLM rep Stan Mayo witnessed plug. RIH w/ 312 jts tbg. SDON.

11/14/91: RIH w/ tbg & tag CIBP @ 9654'. Load hole w/ 10# gelled brine. Pmp 10 sx cmt on top of CIBP. Stan Mayo witnessed plug. POOH w/ 10 jts tbg. Attempt to pmp down tbg. Could not - tbg plug. Perf tbg @ 8815'. POOH w/ 102 jts tbg. SDON.

11/15/91: POOH w/ rem tbg. 14 jts tbg filled w/ cmt. RIH w/ WL & tag TOC @ 9550'. Stan Mayo approved plug. POOH w/ WL. RU to pull 4-1/2" csg. Stretch indicated csg free @ 4400'. RIH w/ string shot. Backed off csg @ 4129'. Csg free. SDFWE.

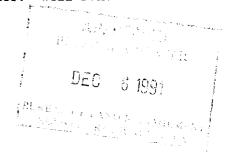
11/18/91: POOH w/ 92 jts 4-1/2" csg. SDON.

11/19/91: POOH w/ 37 jts 4-1/2" csg. Total-129 jts 4-1/2" csg. RIH w/ tbg to 4179'. Pmp 45 sx cmt plug. Stan Mayo witnessed plug. POOH w/ 65 jts tbg. SDON.

11/20/91: RIH w/ tbg & tag TOC @ 4030'. Stan Mayo approved plug. POOH w/ tbg. 22 jts tbg filled w/ cmt. Dig out WH. RU to pull 8-5/8" csg. Could not get csg off slips. Shot csg @ 743'. Csg free. POOH w/ 16 jts 8-5/8" csg. SDON.

11/21/91: POOH w/ 7 jts 8-5/8" csg. Total-23 jts 8-5/8" csg. RIH w/ tbg to 806'. Pmp 85 sx cmt plug. POOH w/ tbg to 465'. Pmp 75 sx cmt plug. POOH w/ tbg. WOC 4-1/2 hrs. RIH w/ tbg & tag TOC @ 384'. Pmp additional 16 sx cmt. POOH w/ tbg. Pmp 25 sx cmt plug @ surface. Stan Mayo witnessed and approved plugs. SDON.

11/22/91: RDMO. Weld plate on csg & const dry-hole marker. Well P&A.



16. 11 LS B 17 ACH

07-1702¥