

U. S. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, N. M. 88241
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUM
OF COPIES REQUIRED
(Other instructions on re-
verse side)

BLM Roswell District
Modified Form No.
NM060-3160-4

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-058677	
2. NAME OF OPERATOR Breck Operating Corp.		3a. Area Code & Phone No. 817-559-3355	
3. ADDRESS OF OPERATOR P. O. Box 911, Breckenridge, Texas 76424		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter "P"; 660' FSL & 660' FEL		7. UNIT AGREEMENT NAME	
14. PERMIT NO.		8. FARM OR LEASE NAME Bate "A" Federal	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4083' GR		9. WELL NO. 3	
		10. FIELD AND POOL, OR WILDCAT Vada Penn	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T-8S, R-36 E	
		12. COUNTY OR PARISH Roosevelt	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETION	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Breck Operating Corp. is planning to plug and abandon the subject well in the near future. Please see the included wellbore diagrams for the existing condition and the proposed operations. The BLM will be notified 24 hours prior to the commencement of plugging operations.



18. I hereby certify that the foregoing is true and correct

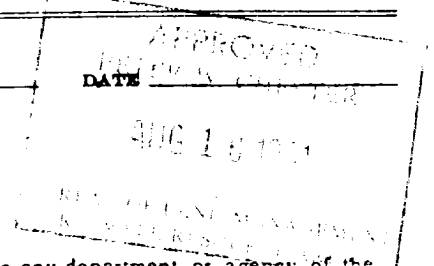
SIGNED Kevin G. Duncan TITLE Petroleum engineer
(This space for Federal or State office use)

DATE 8/5/91

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

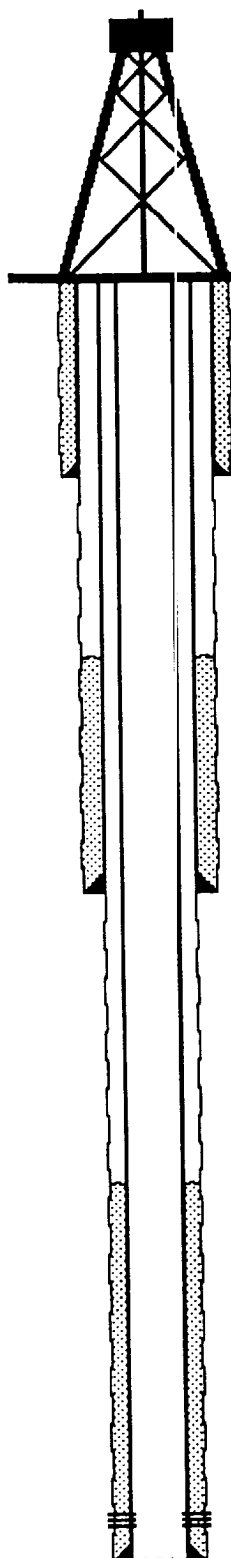
*See Instructions on Reverse Side



BRECK OPERATING CORP.

P. O. BOX 911
BRECKENRIDGE, TEXAS 76024-0911

**BATE "A" FEDERAL #3
VADA PENN FIELD
ROOSEVELT COUNTY, NEW MEXICO**



EXISTING STATUS

SURFACE CASING: 13-3/8" 48# @ 414' in 17-1/2" hole w/400 sx
cmt circ.

INTERMEDIATE CASING: 8-5/8" 24# & 32# @ 4110' in 11" hole
w/400 sx cmt. TOC @ +/- 3050'.

PRODUCTION CASING: 4-1/2" 11.6# @ 9794' in 7-7/8" hole w/
375 sx cmt. TOC @ +/- 8300'.

PERFORATIONS: 9715-9727' (10 shots)

TD: 9795'

PBTD: 9779'

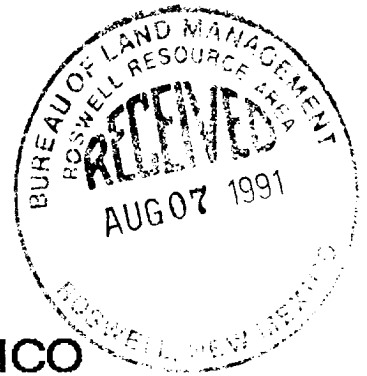


KGD
8/5/91

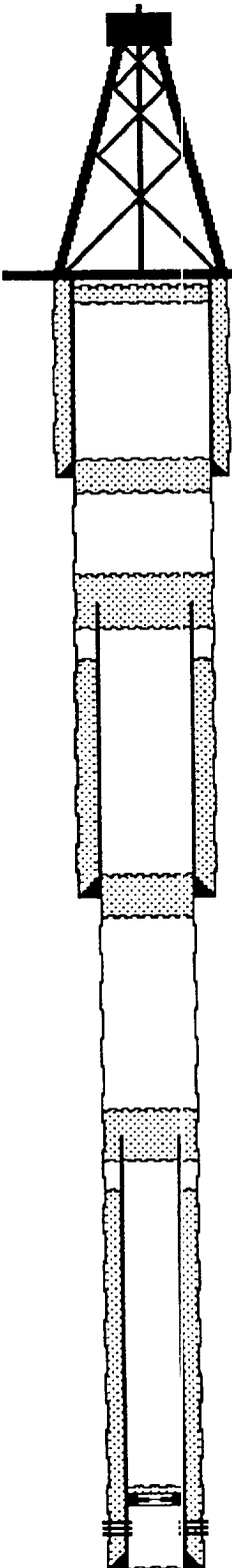


BRECK OPERATING CORP.

P. O. BOX 911
BRECKENRIDGE, TEXAS 76024-0911

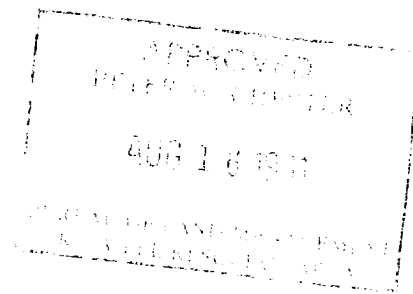


BATE "A" FEDERAL #3 VADA PENN FIELD ROOSEVELT COUNTY, NEW MEXICO



PROPOSED PROCEDURE

1. Set 4-1/2" CIBP @ 9650' w/WL & dump 2 sx cmt on top w/ bailer from 9650-9625'.
2. Load hole w/9.5# mud.
3. Det free-pt of 4-1/2" csg. If free below 5000', shoot csg & POOH. Pmp 45 sx cmt across stub & pmp 45 sx cmt from 4170-4030'. If free above 5000', shoot csg @ 4110' & POOH. Pmp 45 sx cmt across stub @ base of intermediate csg.
4. Det free-pt of 8-5/8" csg. If free below 750', shoot csg & POOH. Pmp 85 sx cmt across stub & pmp 75 sx cmt from 454-354'. If free above 750', shoot csg @ 414' & POOH. Pmp 75 sx cmt across stub @ base of surface csg.
5. Pmp 25 sx cmt @ surface. Cut csg off 3' below GR & weld on plate. Const dry-hole marker.



KGD
8/5/91