3.	SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PROBATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABL AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C- Effective 1-1-65 GAS	
	Breck Operating Corp.				
	Address				
	P. O. Box 911, Breckenridge, Texas 76024 Reason(s) for filing (Check proper box) (Other (Please explain)				
	New Well	New We'l Change in Transporter of:			
	Recompletion Change in Ownership	Oll Dry G Casinghead Gas Conde			
	If change of ownership give name and address of previous owner Petroleum Corporation of Texas, Box 911, Breckenridge, TX 76024				
		SCRIPTION OF WELL AND LEASE			
	Lesse Name Bate "A"	Well No. Pool Name, Including F 3 Vada Penn		se Lease No. al or Fee Federal NM-05867.	
	Location			in the reactal in 05007.	
	Unit Letter P ; 660 Feet From The South Line and 660 Feet From The east				
	Line of Section 22 Tor	waship 85 Range	36Е , ммрм,	Roosevelt County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	45		
	Name of Authorized Transporter of Oli	X or Condensate	Address (Give address to which appro		
	JM Petroleum Corp. Nome of Authorized Transporter of Cos	singhead Gas 🔀 or Dry Gas	Address (Give address to which appro	the Americas, Dallas, TX	
	Cities Service Oil C	ompany	Box 300, Tulsa, OK.		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 22 85 36E	Is gas actually connected? Wr E Yes IS	eptember 1, 1966	
	If this production is commingled with that from any other lease or pool, give commingling order number:				
IV.	COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'	
	Designate Type of Completic				
	Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RK3, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations	1		Depth Casing Shoð	
	HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or example. (Test must be after recovery of total volume of load oil and must be equal to or example.)				and must be equal to or exceed top allo	
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
	Longth of Tool	Tubing Pressure	Casing Pressure	Chok > Sizo	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis,	Gas-MCF	
	Norger Lines David Lan		1,0.9 1979,	Gda - Mor	
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Teat	Bbls, Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitor, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choko Sizo	
' VI.	CERTIFICATE OF COMPLIANO	CE	OIL CONSERVA	TION COMMISSION	
1	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED JAN 2	1984	
	Commission have been complied w above is true and complete to the	ith and that the information given	BY		
	Production Clerk (Title)		BY CRIGINAL SIGNED BY JERRY SEXTON TITLE		
-					
-					
-	10-12-83 (Da	(e)	Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of conditio Separate Forms C-104 must be filed for each pool in multip		
			appleted wate		