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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
REGISTRATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-134
Supersedes OIL C-104 and C-114
Effective 1-1-68

Petroleum Corporation of Texas			
P. O. Box 911, Breckenridge, Texas 76024			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☒	Change in Transporter of Oil	☐
Existing Well	☐	Oil	☐
Change in Ownership	☐	Gas	☐
		Dry Gas	☐
		Condensate Gas	☐
		Condensate	☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name	Bates "A" Federal			Well No.	3	Pool Name, Including Formation	Prairie Cisco, South	Kind of Lease	Federal
Location	Sec.	Range	County						
Use Lease	P	660	Feet From The	South	Line and	660	Feet From The	East	
Line and Section	22	Township	8S	Range	36E	N.M.P.M.	Roosevelt	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Mobil Trucks			Address (Give address to which approved copy of this form is to be sent)	Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Gas/Condensate Gas ☒ or Dry Gas ☐	Cities Service Oil Company			Address (Give address to which approved copy of this form is to be sent)	Box 300, Tulsa, Oklahoma 74102
If well produces oil or condensate, give formation of trunk	Unit	Sec.	Range	Is gas naturally compressed?	When
	P	22	8S	36E	No

If this production is commingled with that from any other lease or pool, give commingling order numbers

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'n.	Diff. Res'n.
Date of Completion	8-25-70	Date Compl. Ready to Prod.	10-24-70	Total Depth	9795'	P.B.T.D.	9779'		
Well	Prairie Cisco, South	Name of Producing Formation	Bough C	Top Oil/Gas Pay	9706'	Tabing Depth	9617.5'		
Formation	9715-27'				Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						
17-1/2"	13-3/8"	414'	400 sx.						
11"	8-5/3"	4110'	400 sx.						
7-7/8"	4-1/2"	9794'	375 sx.						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date of Flow Oil Test To Tanks	10-24-70	Date of Test	10-27-70	Producing Method (If low, gas p, gas lift, etc.)	Hydraulic Pump
Length of Test	24 Hrs.	Tabing Pressure	-0-	Casing Pressure	-0-
Actual Flowing Test		Oil-Brk.	85.0	Water-Brk.	42.0
				Gas-MOP	196.0

GAS WELL

Actual Flow Test-MOP/D	Length of Test	Bkls. Condensate (MOP)	Gravity of Condensate
Tabing with (pitot, back pr.)	Tabing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Mary B. Taylor
(Signature)

Production Clerk
(Title)

November 24, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED

NOV 27 1970

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BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of name, well name or number, or transporter, or other such changes of conditions.

Print name, title, and date of filing on back of form.

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NOV 30 1970

OIL CONSERVATION COMM.
HOBBES, N. M.