

UNITED STATES HOBBS, NEW MEXICO 88240
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-0104028A
Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 660' FWL of Section 20-T8S-R38E (Unit D, NWNW)	8. Well Name and No. Fasken Federal #2
	9. API Well No. 30-041-20281
	10. Field and Pool, or Exploratory Area Bluitt San Andres Assoc.
	11. County or Parish, State Roosevelt Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-11-94 - Moved in and rigged up pulling unit. Killed well. Nippled down wellhead. Nippled up BOP. POOH with 2-3/8" tubing. Picked up bit and casing scraper. RIH w/2-3/8" tubing to 4560'. POOH with tubing. Laid down bit and scraper. Ran and set 4-1/2" CIBP at 4550' and dumped 35' of Class C cement on top of CIBP. RIH with 2-3/8" tubing to 4500'. Shut down for night. NOTE: Notified Stan with BLM on 8-9-94 of moving in. Notified Junior with BLM on bridge plug setting.

8-12-94 - Spotted 60 bbls plug mud from 4500-800'. POOH. Laid down 2-3/8" tubing to 2732'. Mixed and pumped 20 sacks Class C cement from 2732-2475' (in 4-1/2" casing). POOH. Laid down 2-3/8" tubing. Nippled down BOP and wellhead. Welded 4-1/2" pull nipple. Attempted to pick up on casing. Worked casing up to 190000# max. Wrapper primer cord around 4-1/2" slips. Slips never moved. Rigged up wireline. Ran and cut 4-1/2" casing at 375' with jet cutter. Rigged down wireline. Picked up and worked casing up to 190000# with primer cord around slips. Ignited primer cord. Slips never moved. Cut 4-1/2" pull nipple. Nippled up wellhead and BOP. RIH w/2-3/8" tubing to 425'. Mixed and pumped 20 sacks Class C cement from 425-275' (in 4-1/2" casing). POOH. Laid down 2-3/8" tubing to 50'. Mixed and pumped 10 sacks Class C cement from 50' to surface (in 4-1/2" casing). POOH. Laid down 2-3/8" tubing. Nippled down BOP. Rigged down pulling unit. PLUGGED AND ABANDONED - FINAL REPORT. Installed regulation abandonment marker. Plugging completed August 11, 1994. NOTE: Peter Chester w/BLM

4. I hereby certify that the foregoing is true and correct

Signed Peter W. Chester Title Production Clerk Date Aug. 16, 1994
(This space for Federal or State office use)
Approved by _____ Title _____
Conditions of approval, if any: