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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89 See Instructions
at Bottom of Page

DISTRICT.II LO. Drawer DD, Astesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

HSTRICT III 1100 Rio Brazos Rd., Aziec, NM 87410	REQUEST	FOR ALLO	WABI	LE AND A	UTHORIZ	ZATION	、し、 ・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・・			
•	-	RANSPORT								
Openior VA (1970 - 1911) OX DIM (1991) OX (1991) OX						Wall A	Wall API No.			
YATES PETROLEUM CORPORATION Address						l	30-04	1-7021	Ĺ	
105 South 4th St.,	, Artesia, Ni	м 88210								
Reason(s) for Filing (Check proper box)	-			Crinc	r (Please expla	in)				
New Well		e in Transporter of	1 3					`		
Recompletion	Oil Casinghead Gas	Dry Gas		EFF	ECTIVE A	JUGUST 3	0, 1991			
f change of operator give name	Cumuliness cas	NA Condensate	1.1.		1.1					
and address of previous operator										
I. DESCRIPTION OF WELL	AND LEASE	···········								
Lease Name	Well No. Pool Name, Includin			Cute D			Lease No.			
Fasken Federal		<u>Bluitt</u>	San	Andres	Associ	ated "77"	Pederal pr Peo	/ NM-01	04028A	
Location	((0		3.7							
Unit Letter D	: 660	Feet From '11	NO NO	rth line	and <u>660</u>	Fee	t From The _	West	line	
Section 20 Towns	hlp 8s	Range 3	8e	, NM	IPM, Ro	posevelt			County	
II. DESIGNATION OF TRA	NSPARTER OF	OTLAND N	A TEN SID	PAT CAS						
Name of Authorized Transporter of Oil JM Petroleum Corporat	(CX) or Con	densate]	Address (Give	address to wh	Rryan S	copy of this fo	orm is to be sen	ut)	
Ilamo of Authorized Transporter of Casi								orm is to be sen		
Trident NGL, Inc.	- 16.41	,		РО Вох	50250,	Midland	, TX 79	71.0	··,	
If well produces oil or liquids, live location of tanks.	Unit Sec. D 20	Тwp.) 8	Rge. 38	le gas actually Yes		When	?			
f this production is commingled with the	it from any other lease	or pool, give con	uningli	ng order numb	er:					
V. COMPLETION DATA									- <u>,</u>	
Designate Type of Completio	n - (X) Oil V	Vell Gas W	/cii	New Well	Workover	Deepon	Plug Back	Same Res'v	Diff Res'v	
Date Spailed	Date Compl. Read	Jy to Prod.		Total Depth		.i	P.B.T.D.	I	1	
•		,		, •			1.0.1.17.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth				
Perforations										
renormons							Depth Casin	g Shoe		
	(CADA)	IC CASUJC	AND	CELIENTEN	IC DECOD	<u></u>	L			
HOLE SIZE		TUBING SIZE	VIJE	CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLL SIZE	- OVSING D	r Inplied Sive								
										
		KIT LUNG TO]							
V. TEST DATA AND REQUI	EST FOR ALLO r recovery of total volu		t	ha annul to on	awarad top all	amakta Ara akil	u dansk om ka	6 6.11 21 hour		
Dute First New Oil Run To Tank	Date of Test	une of toda an	14 1761.53	Producing Me				or juit 24 hour	3./	
	1.2.7				, .,	, , ,	ŕ			
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	L Divisor That			Water - Bbls.			Gas MCF			
Acquai Flod. Daing Test	Oil - Bbls.			Water - Hole.			Gas- MCF			
OVO MED I				1			1			
GAS WELL [Actual Prod. Test - MCF/D]	Langth of Test			Bbls. Conder	sale/MMCR	and the state of the same party of the same of the sam	Gravity of	Condensate		
	Tanger of Teac			Built. Condensate/Nilvici						
Testing Method (pitot, buck pr.)	Tibing Pressure (Shut in)			Casing Pressure (Shut in)			Chake Size			
VI. OPERATOR CERTIF	ICATE OF CO	MPLIANCI	13	11 .		Memny	AT1081	DIMOR	781	
I hereby certify that the rules and re					JIL UUI	NOCHA		DIVISIO		
Division have been compiled with and that the information given above Is true and complete to the best of my knowledge and belief.				· [] · []					30 1	
				Date	Approvi	e(1				
Quanita X	adlett	as .		n	SUISIMA	SIGNED	Y JERRY	MOTXE		
Signature Goodlett - Production Supvr.				By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
Printed Name		Title		Title	<u>.</u>					
	1000	346 146		-11 11116	T					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 21 1991

OGO HOBBS OFFICE