| | N. M. OIL PONS. COMMISSION P. O. BO. 980 HOBBS. NEW MEXICO 88240 UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY | Form Approved. Budget Bureau No. 42-R1424 5. LEASE NM-104028-A 6. IF INDIAN, ALLOTTEE OR TRUE NAME |
|-------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------|
| | SUNDRY NOTICES AND REPORTS ON WELLS (Co not use this form for proposals to drill or to deepen or plug back to a diffe reservoir. Use Form 9-331-C for such proposals.) | 8. FARM OR LEASE NAME |
| | 1. oil gas well other | 9. WEL_NO. |
| χ | 2. NAME OF OPERATOR Tenneco Oil Company | 10. FIELD OR WILDCAT NAME |
| | 3. ADDRESS OF OPERATOR 7990 IH 10 West, San Antonio, Texas 78230 | Eluitt San Andres Assoc. 11. SEC., T., R., M., OR BLK. AND SURVEY OR |
| | 4. LIDCATION OF WELL (REPORT LOCATION CLEARLY. See space | |
| - | below.) at surface: 660' FNL & 660' FWL at top prod. interval: at total depth: | 12. COUNTY OR PARISH Roosevelt 14. API NO. |
| | 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTI REPORT, OR OTHER DATA | CE, |
| | | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| ((| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF | (NOTE: Report results of multiple completion or zone change on Form 9-330.) |
| | DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly including estimated date of starting any proposed work. If well measured and true vertical depths for all markers and zones per | is directionally drilled, give subsurface locations and |
| | MIRU PU. Pull rods. NU BOP. Pull tubing and seating nipple. TIH with 4-5/8" bit and scraper to 4862' TIH with retrievable bridge plug. Set b to perf. (1000#). PU EOT to 4715' and spot 120 gallons of RU McCullough TIH with 4" casing gun and perforate one 4608 thru 4621, 4633 thru 4642, 4667 thr | ridge plug at 4720'. Test plug prior 15% NEFE HCL with inhibitors. POOH. .50" hole at the following depths: |
| ¥ ₽ - | | |
| | Subsurface Safety Valve: Manu. and Type | Set @ Ft. |
| | 18. I hereby certify that the foregoing is true and correct SIGNED COLORING Without TITLE Prod. Engr | Supr. DATE November 14, 1983 |
| ¢., | (This space for Federal or Sta | |
| | CONDITIONS OF APPROVAL FEANY CHIPSTER | DATE |
| | MAY 16 1984 •See Instructions on Rev | verse Side |