

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
7990 IH 10 West, San Antonio, Texas 78230

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FNL & 660' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM 9104028-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Sasken Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Luitt San Andres Assoc.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T8S, R38E

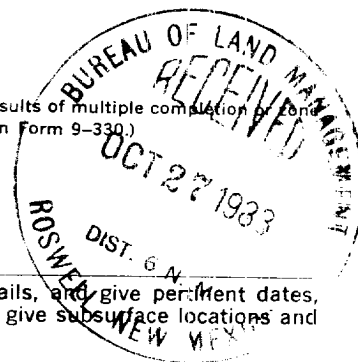
12. COUNTY OR PARISH
Roosevelt

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or formation change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU PU.
2. Pull rods. NU BOP.
3. Pull tubing and seating nipple.
4. TIH with 4-5/8" bit and scraper to 4862' (PBDT). POOH.
5. TIH with retrievable bridge plug. Set bridge plug at 4720'. Test plug prior to perf. (1000#).
6. PU EOT to 4715' and spot 120 gallons of 15% NEFE HCL with inhibitors. POOH.
7. RU McCullough
8. TIH with 4" casing gun and perforate one .50" hole at the following depths: 4608 thru 4621, 4633 thru 4642, 4667 thru 4671, 4576, 4677, 4694 thru 4702.

(over)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert W. Chester TITLE Prod. Engr. Supr DATE October 21, 1983

APPROVED

(This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER TITLE _____ DATE _____

APPROVED BY _____

CONDITIONS OF APPROVAL, IF ANY:

DEC 9 1983

SUBJECT TO LIKE
APPROVAL BY STATE



*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

9. TIH with treating packer and tubing. Set packer at 4550'. Load backside with 500#.
10. RU Dresser Titan
11. Acidize well with 3000 gallons of 15% NEFE HCL with inhibitors. Establish injection rate prior to job and flush with 2% KCL.
12. Swab well for oil test. Retrieve bridge plug. POOH
13. TIH with tubing and seating nipple.
14. RD BOP
15. Run rods.
16. RD PU. PWOP.

RECEIVED
DEC 16 1983