

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42-P1421.

5. LEASE DESIGNATION AND SERIAL NO.

U.S.P. - 1100104-10

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Box 1021, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface: 660' FNL and 660' FWL, Unit "D"

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Fackel Federal

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Bluff San Antonio

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec. 20, T8S, R32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3977 GR

12. COUNTY OR PARISH

Russell New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

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☐
☐
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☐

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/21/70 Drilled out from under 8 5/8" surface casing at 10:15 PM MST

8/21-22/70 Drilled 7 7/8" hole from 325' KDB to 4900' KDB TD. Ray Dresser Atlas Gamma Ray - Neutron Log. Cor. Lign. and ran 4 1/2" 10 5/8" K-55 STAC Casing to 4900' TD. Cemented with 1400 sacks of Class "D" Inter solid Permian wellbore gel, 3% salt, foamed in with 75 sacks Class "C" Latex. Plug down @ 5:30 PM 8-30-70. Off casing and nipped up. W.O.L. 8 hrs + tested casing with 1800# for 30 min. Held OK. Slurry Volume 2530 cu.ft. Mixing temperature 85°F. Formation temperature 162°F. Compressive strength 900 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carley Watkins

TITLE

Sr Prod Clerk

DATE

9/2/70

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

SEP 4 1970

*See Instructions on Reverse Side
HOBBS, NEW MEXICO