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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator <i>Tenneco Oil Company</i>	
Address <i>Box 1031, Midland, Texas</i>	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <i>Forsken Federal</i>	Lease No.	Well No. <i>2</i>	Pool Name, including Formation <i>Bluitt San Andres Assoc.</i>	Kind of Lease State, Federal or Fee <i>Federal</i>
Location				
Unit Letter <i>D</i>	<i>660</i>	Feet From The <i>North</i>	Line and <i>660</i>	Feet From The <i>West</i>
Line of Section <i>20</i>	Township <i>8S</i>	Range <i>38E</i>	NMPM, <i>Roosevelt</i>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <i>Box 3119, Midland, Texas</i>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <i>Box 300, Tulsa, Oklahoma</i>	
If well produces oil or liquids, give location of tanks.	Unit <i>C</i>	Sec. <i>20</i>
	Twp. <i>8S</i>	Rge. <i>38E</i>
	Is gas actually connected? <i>Yes</i>	When

If this production is commingled with that from any other lease or pool, give commingling order number: *--*

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
Date Spudded <i>8/20/70</i>	Date Compl. Ready to Prod. <i>9/3/70</i>	Total Depth <i>4900' RDB</i>	P.B.T.D. <i>4859'</i>					
Elevations (DF, RKB, RT, GR, etc.), <i>3977 GR</i>	Name of Producing Formation <i>San Andres</i>	Top Oil/Gas Pay <i>4731'</i>	Tubing Depth <i>4781'</i>					
Perforations <i>4731'-35'-39'-41'-43'-45'-47'-49'-51'-53'-55'-57'-59'-61'-63'-65'-4767'</i>	Depth Casing Shoe <i>4900'</i>							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <i>12 3/4"</i> <i>7 7/8"</i>	CASING & TUBING SIZE <i>8 3/8"</i> <i>4 1/2"</i>	DEPTH SET <i>325'</i> <i>4900'</i>	SACKS CEMENT <i>200 SKS</i> <i>1425 SKS</i>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Ran To Tanks <i>9-3-70</i>	Date of Test <i>9-3-70</i>	Producing Method (Flow, pump, gas lift, etc.) <i>Flow</i>	
Length of Test <i>24 Hours</i>	Tubing Pressure <i>100*</i>	Casing Pressure <i>400*</i>	Choke Size <i>36/64"</i>
Actual Prod. During Test <i>180</i>	Oil-Bbls. <i>180</i>	Water-Bbls. <i>0</i>	Gas-MMCF <i>99</i>

GAS WELL

Actual Prod. Test-MMCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charley Matthews
(Signature)
S. Prod. Clerk
(Title)
9/4/70
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY *[Signature]*
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Deviation Survey

Depth	Degrees
325'	1/4°
913'	1/2°
1414'	1/2°
1902'	3/4°
2777'	1/2°
3267'	1/4°
3742'	1/2°
4180'	1/4°
4625'	1°
4900'	3/4°

The above is true & correct to the best of my knowledge.

Carley Williams
Sworn to before me this 4th day of
September, 1970.

Julius D. Deago
Notary Public in and for
Midland County, Texas