

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLIC  
(Other instructions  
verse side)

Form approved.  
Budget Bureau No. 42-R1421.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐  
 FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
 SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
 REPAIR WELL ☐ CHANGE PLANS ☐  
 (Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒ REPAIRING WELL ☐  
 FRACTURE TREATMENT ☐ ALTERING CASING ☐  
 SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
 (Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/20/70 Spudded 12 3/4" surface hole @ 3 PM MST, and drilled to 325' K&B in red beds Cemented 8 7/8" casing at 325' K&B with 200 sacks of Class H cement mixed with 2% cap. chl. Plug down @ 2:45 PM. Flow cement circulated with 10 sacks to put 7" test 8 7/8" surface casing with 800 psi for 30 minutes after WOC for 19 1/2 hours. Plug held OK. Running temperature 70°F. Estimated compressive strength 1600 psi. Formation temperature 63°F.

ILLEGIBLE

18. I hereby certify that the foregoing is true and correct

SIGNED

*Carley Watkins*

TITLE

*Sr. Prod. Clerk*

DATE

*8/25/70*

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

RECEIVED

SEP 1 1970

OIL CONSERVATION COM.  
WASHINGTON