Form 9-331 (May 1963)

OIL

UNITTO STATES DEPARTMENT OF THE INTERIOR (Other instructions of verse side)

SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM 0145685

	GEOL	OGICAL	SURVEY			_
SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

WEL	ıt 🔼	WELL	_نا_	OTHER	 	 	 	
2. NAM	E OF OPE	RATOR						
Rog	ger C	. На	nks		 	 	 	

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

GAS

Helen-Federal 9. WELL NO.

2100 Wilco Building, Midland, Texas 79701

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 660' FWL and 660' FSL

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

31<u>-8S-35</u>E

4207.4 GR

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

12. COUNTY OR PARISH 13. STATE Roosevelt Mex.

16.

14. PERMIT NO.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF PULL OR ALTER CASING TEST WATER SHUT-OFF FRACTURE TREATMENT ALTERING CASING MULTIPLE COMPLETE FRACTURE TREAT ABANDON MENT* SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE (Other) Set 51/2" Csg. CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- TD 9825'. Ran 306 joints $5\frac{1}{2}$ " 17# N-80 & J-55 csg. Set and 9-28-70 cemented at 9825' with 400 sx. incor pozmix, 2% gel, 8# salt per sack, 3/4 of 1% CFR². Plug down at 1:30 a.m. WOC
- Ran Gamma Ray Neutron log from surface to TD. Perforated 9735-9 - 30 - 7061', 4 shots per foot, Wes-jet Magnum. Acidized with 1000 gal. 15% acid.
- Swabbing for production tests. 10-1-70

SIGNED A STATE STATE AND ASSESSED ASSESSED AND ASSESSED ASSESSEDA ASSESSED ASSESSED ASSESSED ASSESSED ASSESSED ASSESSED ASSESSEDA	TITLE Pro	duction clerk	DATE 10-2-70
(This space for Federal or State c.E.c. se)			
APPROVED BY	TITLE	ACCEPTED FOR	RECORD"
		UUI 5 19	70

HOBBS, NEW MEXICO