

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM 0559817
2. Name of Operator Union Oil Company of California	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 671-Midland, TX 79702 (915) 685-7607	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 510' FNL & 1980' FEL of Sec. 20, T-8-S, R-38-E	8. Well Name and No. Federal "20" #1
	9. API Well No. 30-041-20285
	10. Field and Pool, or Exploratory Area Bluitt San Andres Assoc.
	11. County or Parish, State Roosevelt---N. Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input checked="" type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Re-perforated
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/29/93-MIRU Well-Co. 12/30--Start isolating csg leak f/1888'-1917'-found top of secondary leak between 1148'-1172'. 1/3/94--SCR @ 1790'-pump thru & set cmt ret @ 1790'-sqz leak f/1888'-1917' w/100 sxs "C" f/b 50 sxs "C" --tstd csg f/1240-1780' to 500#, OK. Spot 20 sxs matrix cmt f/1235'-1082'. POOH. Disp cmt top to 1130'--WOC--left 10 sxs cmt in csg--10 sxs outside. 1/5--Tested 4 1/2" csg to 500 psi--bled to 100 psi in 1 min-break circ in 4 1/2" x 7 7/8" annulus -pump 60 BFW w/good circ-ND BOP & tbghd-NU cmt hd - pump 150 sxs "C" dn csg-cmt'd 4 1/2" csg to surf & sqz csg leak f/1148'-1177' w/300 sxs Prem "C"--displ plug w/15 BFW @ 2-1/4 BPM 0-750 psi. Circ 45 sxs to pit befor staring sqz-CIP & JC @ 6:30 PM 1-5-94. 1/7--Drld soft cmt to 1235'-fell out cmt-TIH to 1777'-tag cmt-drld cmt to 1850'-circ clean.1/8--Drld cmt to 1895'-fell out-tstd 4 1/2" csg to 500#, held OK. 1/10--Perf San Andres w/3 1/8" gun w/2JSPF at 4620-36', 4642-54', 4677-86', 4704-16' (100 holes). 1/11--Acidize S.A. perfs 4620-4716' w/5000 gals 15% HCl w/NE,FE & LST. 1/12--R&L 154 jts (4735') 2 3/8" 4.7# J-55 8rd tbg @ 4742' w/SN @ 4729'-ran pump & rods. 1/13--Finish running pump and rods--loaded 2 3/8" tbg-tstd to 500 psi, OK. Turned over to our production dept. @ 10:30 AM 1-13-94.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Drilling Clerk

Date 1-24-94

(This space for Federal or State office use)

Approved by

Conditions or approval, if any

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side