SUBMIT IN TRIPLICATE*

(Other instruction reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

2:	··· /	41	3		
		SIGNAT	ion an	d sem	ano.

GEOLOGICAL SURVEY						5. LEASE DESIGNATION AND SERVED NO.		
APPLICATION	I FOR PERMIT	TO DRILL,	DEEPE	N, OR PLUG E	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
1a. TYPE OF WORK		·····						
	L 🖺	DEEPEN		PLUG BA	CK 🗌	7. UNIT AGREEMENT	NAME	
b. Type of well Oil 🛣 GA:	s 🗀		SI	NGLE MULTI	LE [O minis on harman		
WELL WELL OTHER ZONE ZONE						8. FARM OR LEASE NAME		
	ompany of Calif	ornia				9. WELL NO.	20"	
3. ADDRESS OF OPERATOR		.				-		
P.G. Box 671	Midland, Te	xas 79701				10. FIELD AND POOL	OR WILDCAT	
4. LOCATION OF WELL (Re	•		th any S	tate requirements.*)		Blui WOESIGNA	ndres Assoc.	
At surface 510 FN	L & 1980' FEL		•	•		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	-							
At proposed prod. zone						Sec. 20, T-8	-S, R-38-E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 10 miles east of Milnesand						12. COUNTY OR PARIS	H 13. STATE New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)					OF ACRES ASSIGNED THIS WELL 80			
18. DISTANCE FROM PROPO			19. PR	OPOSED DEPTH	20. вот	ARY OR CABLE TOOLS		
TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			50001		Rotary			
21. ELEVATIONS (Show whet	her DF, RT, GR, etc.)					22. APPROX. DATE W	ORK WILL START*	
		Unknown				Cn approv	al	
23.	F	PROPOSED CASH	NG AND	CEMENTING PROGRA	ΔM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMI	ENT	
11"	8-5/8"	214#		330'	175	sx - circulate	d to surface	
7-7/8"	42H	9.	5#	50001	300			
							7	

3000# psi double hydraulic preventers

Non Fd. From Unit R-4066

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pr

preventer program, if any	у.		-
SIGNED JAMES	Liney J. R. Oray	TITLE District Drilling Supt.	Dec. 9, 1970
(This space for Fede	ral or State office use)		
* * * * * * * * * * * * * * * * * * *			
PERMIT NO.	·	APPROVAL DATE	
		APPROVE	
APPROVED BY	·	TITLE	_ DATE
CONDITIONS OF APPROV.	AL, IF ANY:	DEC 11 1970	

*See Instructions On Reverse SIRBTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads \$65; and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-685231

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DEC 15 1978

OIL CONSERVATION COMM.
HOBBS, N. M.

NET EXICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator		A	Lee	the outer boundaries of	the Section.	*
UNION OIL CO, OF CALIFORNIA				FEDERAI	Well No.	
Unit Letter	Section	Township		Romge	County	
В	20	<u> </u>	8 South	38 EAST	R	DOSEVELT
Actual Footage Loc		North	. 1	. 980	Esca	
Ground Level Elev.	feet from the Producing Fo		line and Poo	100	t from the EAST	line Dedicated Acreage:
Unknown	San An	tres - T	l 1	witt Serlinaksia	ATEI posiated	80
					r hachure marks on t	
2. If more the interest an	nan one lease is nd royalty).	dedicated	to the well, or	utline each and ide	ntify the ownership	thereof (both as to working
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation						
this form i	i necessary.)					lated. (Use reverse side of
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.						
		SEC.	17			CERTIFICATION
	í			1		
	i			ı		certify that the information con-
	i			1	3 1	erein is true and complete to the ny knowledge and belief.
	1					y knowledge and bellet.
	1			i		
	+	·			Thu	Cours
	i				Position Dist.ple	t Drilling Supt.
	l				Company	o research rebat
	i					il Co. of California
	1				December 1	r 9, 1970
	GINGER & LATE OF THE OF	P.	- 210,	1980	shown on nates of under my is true o	certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my and belief.
	MANUAL STATES	-			Date Survey DECE	ed MBER 4, 1970 Professional Engineer
		SEC.	20	 	Certificate	howWest
220 000 1	0 1170 1000					676

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OIL CONSERVATION COMM.