Submit 5 Copies Appropriate District Office DISTRICT I P.O. Bor 1980, Hobbs, NM 88240

## State of New Mexico \_\_ergy, Minerals and Natural Resources Departme...

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30 041 20286 Texaco Exploration and Production Inc. Address Hobbs, New Mexico 88240-2528 P. O. Box 730 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Oil Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator Texaco Inc. Hobbs, New Mexico 88240-2528 P. O. Box 730 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Name 306420 TODD WOLFCAMP L HARRIS FEDERAL 1 FEDERAL Location Feet From The SOUTH Line and 660 .\_\_1980 Feet From The EAST Unit Letter \_\_ ROOSEVELT Range 35E 22 78 , NMPM, County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Enron Oil Trading & Transportation Co. Address (Give address to which approved copy of this form is to be sent) P. O. Box 1188 Houston, Texas 77251-1188 Address (Give address to which approved copy of this form is to be sent) or Dry Gas Name of Authorized Transporter of Casinghead Gas When? Rge. Is gas actually connected? Sec. Twp. If well produces oil or liquids, Unit \_ 7S 35E 22 give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) P.R.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls Oil - Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Rhis Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved \_\_\_ M. Miller Signature Div. Opers. Engr. K. M. Miller Title Printed Nan

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.