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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

Ì	SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-110		
Ţ	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE					
	TRANSPORTER OIL					
ļ	GAS					
	OPERATOR OFFICE					
I.	PRORATION OFFICE Operator					
	TEXACO Inc.					
	Address					
	P.O. Box 728, Hobbs	, New Mexico 88240		,		
	Reason(s) for filing (Check proper box)	,	Other (Please explain)			
	New Well	Change in Transporter of:		İ		
	Recompletion	Off Dry Gas	s L			
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name					
	and address of previous owner					
			To del- to a	C		
II.	DESCRIPTION OF WELL AND	Well No.; Pool Mame, Including Fo	7000 tuel	iegse No.		
	L. Harris Federal	1 Undesignat	15 = 5 0 = 5 1	11.0=068124		
	Location					
	<u> </u>	80 Feet From The South Line	e ara 660 Feet From	n The East		
	Unit Letter;	reetriomine				
	Line of Section 22Tov	waship 7-S Range 3	5-E , NMPM, Roos	evelt County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	The second secon		
	Name of Authorized Transporter of Oil	or Condensate	P.O. Box 900, Dallas,	roved copy of this form is to be sent) Texas 75221		
	Mobil Oil Corp T		-	roved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas		homess tone aggress to which app	noted copy of this form is to be sent)		
	None - vented (TSTM		Is gas actually connected?	When		
	If well produces oil or liquids,	Unit Sec. Twr. Ege. Twr. 35-E	No :			
	give location of tanks.	1	<u> </u>			
	If this production is commingled with that from any other lease or pool, give commingling order number:					
IV.	COMPLETION DATA	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Designate Type of Completic		X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	September 15, 1970	October 20, 1970	7960 '	7924'		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Priy	Tubing Depth		
	4215 DF	Abo	7605	7542*		
	Perforations			Depth Casing Shoe		
	Periorated W/2 USER U/003-14, 7017-20 .					
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 380		
	15"	11-3/4"	360*	1040		
	10-5/8"	8-5/8" 4-1/2"	4500 * 7960 *	200		
	7-7/8"	4-1/2"	7 300			
			<u> </u>			
V.		oil and must be equal to or exceed top allow-				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	psh or be for full 24 hours) Producing Method (Flow, pump, gas	· lift, etc.)		
	October 20, 1970	October 20, 1970	Pumping			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	24 hrs.		<u></u>			
	Actual Prod. During Test	Oil-Bbls.	Water - Bols.	Gas-MCF TSTM		
	221	221		10111		
	GAS WELL			Complete of Condessate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
				Chalco Star		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIANCE				VATION COMMISSION		
				Anneyed to		
	I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	J. rij		
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Adhus			
above is true and complete to the best of my knowledge and belief.		The state of the s				
			TITLE			
	()		This form is to be filed	in compliance with RULE 1104.		
	XW JaM	✓	or it is a secured for al	lowable for a newly drilled or deepened		
	(State	nature)	I wait this form must be accou	npanied by a tabulation of the deviation		

Assistant District Superintendent

(Date)

(Title)

October 28, 1970

tests taken on the well in accord

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Sanarate Forms C-104 must be filed for each pool in multiply

REDEIVED 0CT 2 9 1970

D. C. C. ARTESIA, OFFICE