DISTRIBUTION		ONSERVATION COMMI. N	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER	4		
GAS			
PRORATION OFFICE			
Operator			
D. B. Baxter &			
	l, Midland, Texas 79701		
Reason(s) for filing (Check proper box, New Well) Change in Transporter of:	Other (Please explain)	
New Well	Otl Dry Go		EEN PLACED IN THE POOR
Change in Ownership	Casinghead Gas 🗌 Conde		W. IF YOU DO NOT CONCUR
If change of ownership give name			
and address of previous owner	I FACE		
Lease Name Cities Service-Federa	Well No. Pool Name, Including F	ormation R-4/C6 Kind of Leo Pennsylvanian State, Fede	ral of Fee Federal Lease No. MA-2958
Location			· · · · · · · · · · · · · · · · · · ·
Unit Letter 0 ; 55	Feet From The South	ie and Feet From	n The East
Line of Section 21 Tow	wnship 8-8 Bange	36-E , NMPM,	Roosevelt County
DESIGNATION OF TRANSPOR	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)
Mobil Oil Corporation		P. 0. Box 600, Dalla	s, Texas 75221 roved copy of this form is to be sent)
Name of Authorized Transporter of Cat Cities Service 011 Co		P. O. Box 300, Tulsa	
	Unit Sec. Twp. Rge.		When.
If well produces cil cr liquids, give location of tanks.	0 21 8-S 36-E	No	
If this production is commingled wi COMPLETION DATA			
Designate Type of Completio	on - (X)	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/21/70	10/21/70	9766' Top Dli/Gas Pay	9748' Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Flop DL/Gas Pay	Linud Debuy
	Pennsylvanian	9682'	9739'
4101.4' GR Perforations		9682'	9739' Depth Casing Shoe 4091'
4101.4" GR	Pennsylvania n	96821	Depth Casing Shoe
4101.4' GR Perforations 9682-9692' HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD	Depth Casing Shoe 4091' SACKS CEMENT
4101.4' GR Perforations 9682-9692' HOLE SIZE 13"	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4"	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 4091' SACKS CEMENT 350 SACKS
4101.4' GR Perforations 9682-9692' HOLE SIZE 13" 11-1/2"	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8"	D CEMENTING RECORD DEPTH SET 422' 4091'	Depth Casing Shoe 4091' SACKS CEMENT
4101.4' GR Perforations 9682-9692' HOLE SIZE 13"	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4"	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe 4091' SACKS CEMENT 350 sacks 350 sacks
4101.4' GR Perforations 9682-9692' HOLE SIZE 13" 11-1/2' 7-7/8" TEST DATA AND REQUEST F	TUBING, CASING, AN TUBING, CASING, AN CASING & TUBING SIZE 12-3/4 ¹⁹ 8-5/8 ¹¹ 5-1/2 ¹⁰ 2-3/8 ¹¹ OR ALLOWABLE (Test must be	D CEMENTING RECORD DEPTH SET 4091' 9764' 9779'	Depth Casing Shoe 4091' SACKS CEMENT 350 sacks 350 sacks 400 sacks
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