NO. OF COPIES RECEIVED					
DISTRIBUTION					
SANTA FE					
FiLE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR					

	DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104  Supersedes Old C-104 and C-11  Effective 1-1-65		
	U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRA				
	TRANSPORTER OIL GAS OPERATOR					
1.	PRORATION OFFICE Operator					
	D. B. Bexter & A	.ssociates	-			
	P. O. Box 4171,  Reason(s) for filing (Check proper box					
	New We!1	Change in Transporter of:	Other (Please explain)  Request: 1000	barrel testing allowable.		
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	rs			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE   Well No.   Pool Name, Including F	ormation Kind of Le	Wisa .		
	Cities Service-Federal		(Pennsylvanian) State, Fed			
	Unit Letter 0 ; 554					
	Line of Section 21 To	wnship 8-S Range	36-E , NMPM,	Roosevelt County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)					
	Mobil Oil Corporation	l	P. O. Box 600, Dalla	as, Texas 75221		
	Name of Authorized Transporter of Car Unknown at present		Address (Give address to which app	proved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. 88 36E	Is gas actually connected?	When		
IV.	f this production is commingled with that from any other lease or pool, give commingling order number:					
	Designate Type of Completic		New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.		
	Date Spudded 9/21/70	Date Compl. Ready to Prod. 10/24/70	Total Depth 9766'	P.B.T.D. 9748*		
	Elevations (DF, RKB, RT, GR, etc.) 4101.4° GR	Name of Producing Formation Pennsylvanian	Top Cil/Gas Pay 9682'	Tubing Depth 96221		
	Perforations 9682-9692 <sup>1</sup>			Depth Casing Shoe		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	13"	12-3/4"	4221	350 sacks		
	11-1/2'	8-5/8"	4091'	350 sacks		
	7-7/8 <sup>H</sup>	5-1/2"	9764'	400 sacks		
v.	TEST DATA AND REQUEST F			i oil and must be equal to or exceed top allow-		
	OII. WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Bala , Mar Now On Nam 10 1 amp					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MOF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conser		regulations of the Oil Conservation	en   / 7/			
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
			TITLE	<u></u>		
			11	n compliance with RULE 1104.		
	/\ \ /\ \ (Sian)	ature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	. <b>≜</b>	zent.				
	(Title)  October 28, 1970  (Date)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
			Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
	{Dt	/	well name or number, or transporter or other auch change of condition.			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.