

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1371-1 & L-737
7. Unit Agreement Name
8. Farm or Lease Name Blond State Comm.
9. Well No. 1
10. Field and Pool, or Wildcat Vada Penn
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator The Maurice L. Brown Company
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 8S RANGE 35E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4212.6 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-15-84--Moved in and rigged up PBCP Services, Inc. Pulled out of hole with 234 joints of 2 3/8" tubing. Picked up HOWCO cement retainer and ran in hole on 234 joints of tubing. Set retainer at 7262' KB depth. Mixed and pumped 100 sacks cement. Displaced cement with 30 barrels of fresh water. Pulled out of retainer. Pumped 150 barrels of salt gel mud. Lacked approximately 50 barrels loading hole.
- 10-16-84--Completed loading hole with 50 barrels of salt gel mud. Picked up on 5 1/2" casing and removed slips. Ran string shot and shot in 5 1/2" casing collar at 4501' depth. Casing not free. Pumped into casing and pressured to 1500#. Would not take fluid. Worked casing for 1 1/2 hours with no progress. Started picking up 1" tubing with mule shoed bottom. Tagged up at 310' with 10 joints.
- 10-17-84--Rigged up Fannie Lee Mitchell kill truck and started washing down between 8 5/8" casing and 5 1/2" casing. Washed to approximately 4185' with 135 joints. Quit making progress. Laid down 1" tubing. Picked up on casing. Casing not free. Pumped into casing. Could pump in at 1500# but could not establish circulation to surface.
- 10-18-84--No change in casing overnight. Made 2nd shot in 5 1/2" casing collar at 4302'. Worked casing 30 minutes. Not free. Made 3rd shot in 5 1/2" casing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Grossbeck TITLE District Engineer DATE 10-25-84

APPROVED BY Ronald M. [Signature] TITLE OIL & GAS INSPECTOR DATE OCT 1 0 1985

CONDITIONS OF APPROVAL, IF ANY:

Blond No. 1 (cont.)

10-18-84 (cont.)

collar at 4131'. Casing was free at this point. Laid down 127 joints 5 1/2" casing plus 5' top piece. Total tally 4158.60'. Ran tubing to 4501' and spotted 10 sacks cement at first shot point. Raised tubing to 4302' and spotted 10 sacks cement. Raised tubing to 4181' and spotted 50 sacks cement across 5 1/2" casing stub.

10-19-84

Tagged top of cement at 4095'. Spotted 65 sacks cement through tubing at 4095'. Spotted 35 sacks cement through tubing at 2100' across top of salt section. Pulled out of hole with tubing. Shot 8 5/8" casing in collar at 811'. Could not circulate. Worked casing 45 minutes. Pressured to 1000 psi and left in slips with 100,000# strain.

10-22-84

No change in 8 5/8" casing over weekend. Worked casing for 1 1/2 hours with no progress. Shot 8 5/8" casing collar at 604'. Casing not free. Could circulate a little. Worked casing for 1 hour with no progress. Made shot in 8 5/8" casing collar at 481'. Casing not free. Worked loose in 15 minutes. Laid down 12 joints (480.10') 8 5/8", J-55, ST&C, Range 3 casing. Ran tubing to 840'. Spotted 15 sacks cement across shot point. Raised tubing to 530'. Spotted 130 sacks to provide 100' plug across 8 5/8" stub plus a 100' plug across 12 3/4" casing shoe.

10-23-84

Tagged top of cement at 280'. Completed laying down tubing. Spotted 10 sacks cement in top of 12 3/4" surface casing. Erected dry hole marker. Rigged down PBCP Services, Inc.

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NOV 26 1994

Q.C.  
HOBBS OFFICE