

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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Form C-103
Revised 12-1-78

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FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1371-1 & L-737

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - C" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Maurice L. Brown Company	8. Farm or Lease Name Blond State Comm.
3. Address of Operator Suite 200/Sutton Place Bldg. Wichita, Kansas 67202	9. Well No. 1
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 8-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4212.6 GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in and rig up casing pulling unit.
2. Pull out of hole with 2 3/8" tubing.
3. Run 5 1/2" cement retainer on 2 3/8" tubing and set at approximately 10' above tubing top. Tubing top is at 7303' depth.
4. Mix and pump 100 sacks cement through tubing and displace with water. Pull out of the retainer when a displacement volume equalling tubing capacity has been pumped.
5. Load hole with salt gell mud and pull out of hole with tubing.
6. Salvage 5 1/2" casing from free point anticipated to be at 4500'.
7. Run tubing in hole, enter top of 5 1/2" casing and spot 50 sacks cement through tubing 50' below top of 5 1/2" casing. Tag top of cement.
8. Raise tubing to 4001' and spot 65 sacks cement through tubing to provide a 100' plug across the 8 5/8" casing shoe at 4051' depth. Tag top of cement.
9. Raise tubing to 2100' and spot 35 sacks cement through tubing to form a 100' cement plug across the top of the salt section.
10. Pull out of hole with tubing.
11. Salvage 8 5/8" casing from free point anticipated to be at 1000' depth.
12. Run tubing in hole and enter 8 5/8" casing.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. Groesbeck TITLE District Engineer DATE 8-10-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

AUG 15 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: