NO. OF COPILS RECEIVED		·	
DISTRIBUTION		ORSERVATION COMMISSIC	Form C+104
FILE		FOR ALLOWABLE AND	Superseder Old (~104 and (~1)). Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	$\hat{\mathbf{b}}$
LAND OFFICE		•	
TRANSPORTER GAS	-	•	
OPERATOR PRORATION OFFICE			
Operator The Maurice L.	Brown Company		
Address			
), Kansas City, Missouri 6	04112 Other (Please explain)	
Reason(s) for filing (Check proper bo New We!1	Change in Transporter of:	Other (Freuse explain)	
Recompletion	OII X Dry Ga		
Change in Ownership	Casinghead Gas [_] Conden		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Weli No. Fool Name, Including Fo 1 Vada Penn (Fee State 1-737
Blond State Com			L-737
Unit Letter M;	660 Feel From The South Lin	e and <u>660</u> Feet From The	West
Line of Section 32 T	ownship 8S Range	35E , NMPM, Rooseve	lt County
		۰	
DESIGNATION OF TRANSPOL Name of Authorized Transporter of C	TER OF OIL AND NATURAL GA	Address (Give address to which approved	
Mobil Pipe Line Com Name of Authorized Transporter of C	asinchead Gas XX or Dry Gas	P. O. Box 900, Dallas, To Address (Give address to which approved	
Warren Petroleum Con		P. O. Box 1589, Tulsa, O	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When Yes	5/71
give location of tanks.	M 32 88 35E		ot applicable
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Hesty, Ditl. Resty.
Designate Type of Complet		1 1 1 1 1 1 ; 1 1 1 <u>; 1 1</u>	I I I I
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Fubing Depth
		<u> </u>	Depth Casing Shoe
Perforations			
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil and pith or be for full 24 hours)	I must be equal to or exceed top allou-
OII, WELL Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Lengin of Lest			Gas • MCF
Actual Prod. During Test	Oil-Bbla.	Water - Bbls.	gda - MCT
GAS WELL Actual Prod. Tool-MCF/D	Length of Tost	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881 MCF7D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVAT	ION COMMISSION
		APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		1 milester	
above is true and complete to t	he best of my knowledge and belief.	BT	
· · · ·		TITLE	mollance with RULE 1104.
Ale Comment	Relation	11	the for a newly dilled or despended
nervin 5. Rieban	instare)	well, this form murt be accompany tests taken on the well in accord	enco with RULE 111.
Administrat	lor Jule)	All sections of this form munt	be filled out completely for allow-
December 3, 1975		Fill out only Sections 1, 11, 111, end VI for changes of owner, well name or number, or transporter, or other such change of condition.	

well name or number, or transporter, or other such changes of conditions