NO. OF COPIES RECEIVED				
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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	<u> </u>		
	GAS			
OPERATOR				
PRORATION OFFICE				

Production Clerk

March 31, 1971

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMIS: 1 REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

}	FILE	KEQUEST 1	AND	Effective 1-1-65			
	U.S.G.S.	AUTHODIZATION TO TRA	NSPORT OIL AND NATURAL G	AS			
	LAND OFFICE	AUTHORIZATION TO TRA	NOPORT OIL AND NATURAL O	~3			
	OIL						
	TRANSPORTER GAS	·		•			
	OPERATOR						
	PRORATION OFFICE						
	Operator						
	Delaware-Apache Corporation						
	Address						
	1720 Wilco Bldg. Midland, Texas 79701						
	Reason(s) for filing (Check proper box)  Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Gar					
	Change in Ownership	Casinghead Gas Conden	sate				
	If change of ownership give name						
	and address of previous owner						
		_					
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.			
	Blond State Comm	l Vada Penn	State, Federal	or F•• State   Kl371-1			
	Location State Contin	1 (444 15111		% L/37			
	/ M	660 From The South Lin	e and 660 Feet From 1	<sub>rhe</sub> West			
	Unit Letter;	Feet From TheLin	- did reet riom i				
	Line of Section 32 Tow	vnship 8S Range	35E , NMPM, Roos	evelt County			
	Line of Section 0.2						
111	II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
***	Name of Authorized Transporter of Oil	or Condens	Address (Give address to which approx	:			
	Mobil Pipeline		P. O. Box 900, Dall	P. O. Box 900, Dallas, Texas 75221			
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent;			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en .			
	give location of tanks.	M 32 88 35E					
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA			Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plag Back Same Hos III State Hos			
			Total Depth	P.B.T.D.			
	Date Spudded .	Date Compl. Ready to Prod.	Total Deptil				
	(CE DKD DT 00	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.)	Identa of Lieutoma Lemman					
	Perforations		<u> </u>	Depth Casing Shoe			
	Partorations						
TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
				<u> </u>			
				<u>i</u>			
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow			
•	OIL WELL						
	Date First New Oil Run To Tanks	Date of Test	producing Method (r.tow, pamp, gas	,., •.•.,			
			Casing Pressure	Choke Size			
	Length of Test	Tubing Pressure	Casing Financia				
		Oil-Bble.	Water-Bble.	Gas-MCF			
	Actual Prod. During Test	OII-BEIS.					
	l		<u> </u>				
	0.40 1177.7						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Float 1001/D						
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Committee of the commit						
	OIL CONSERVATION COMMISSION						
VI. CERTIFICATE OF COMPLIANCE				1971_			
			APPROVED	APPROVED 19			
I hereby certify that the rules and regulations of the On Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		- Val Valor					
	Brune Alexand (Signature)		TITLE DISTRICE				
			This form is to be filed in	compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.				
1 (n+8100) m. e.k		II ASSA TOVAN ON THE WELL IN ACCU	MARKE NOV. 114 P. 1 . 1 .				

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

APR 1197 OIL CONSERVATION COMM. HOBBS, A. M.