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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K1371 & L737

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Delaware-Apache Corporation	8. Farm or Lease Name Blond State Comm.
3. Address of Operator 1720 Wilco Bldg. Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>8S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) Gr 4212.6'	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-8-71 Ran log from 9206'-4050'. DST #1, miss run
- 3-10 DST #2, 9725'-9803'. Tool op 5 mins, GTS in 9 mins, SI 60mins, open 60 mins w/gas flow rate est @ 400 MCFD decreasing to 150 MCFD at end of test period. SI 2 hrs. Recovered 1200' gas in drill pipe, 100' gas cut mud, 300' oil & gas cut mud, 500' free oil, 300' oil cut wtr, 1160' wtr, IHP 5210, IFP 770, ISIP 1456, FHP 5086, FFP 1007, FSIP 1436. Drld 18' TD 9830'.
- 3-11 Ran 310 jts 5-1/2" 17# N-80 & K-55 casing (9844.13') Set @ 9830'. Cemented w/400 sx cement + additives. WOC 18 hrs. Installed wellhead. Released rig. Moved in completion unit.
- 3-15 9786' PBSD. Ran 312 jts 2-3/8" 4.7# tbg, tally 9650.43', Set pkr @ 9653'. Perf 1-11/16 holes @ 9752'-9776', 2 JSPF, 49 holes. Acidized w/2000 gals 15% N.E. acid. Swabbing

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonnie Husband TITLE Production Clerk DATE 3-16-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE MAR 18 1971

CONDITIONS OF APPROVAL, IF ANY: