NO. OF COPIES RECEIVED		NEW MEXICO OIL CONS	ERVATION COMMISSION	Form	C-101 5 /4/	1 1,14
DISTRIBUTION SANTA FE		NEW MEXICO OIL COILS				
FILE	1				Indicate Type of Leas	E
U.S.G.S.			•		tate Oil & Gas Lease	
LAND OFFICE	 					
OPERATOR	 			I	X-1371	mm
	 ;					
APPLICATION	J FOR PERMIT	TO DRÍLL, DEEPEN	, OR PLUG BACK			
AFFLICATION	V OK I EKAMI			7. (Init Agreement Name	1
1		DEEPEN	PLUG BA	ск 🗍 📙		
b. Type of Well		DEEPEN [8. 5	farm or Lease Name	()
OIL X GAS WELL	OTHER		ZONE MULTI	ONE L.	<u> Blond-State</u>	CM
2. Name of Operator	OTHER			9. 1	Vell No.	1
ROGER C. HAN	KS.				1	Li America
3. Address of Operator					Field and Rook or Wil	
	Building,	Midland, Texas	79701		<u>Vada Pennsy</u>	95595Y
4. Location of Well	M	LOCATED 660	FFFT FROM THE West	LINE		
UNIT LETTE	8	LOCATED				
AND 660 FEET FROM	THE South	LINE OF SEC. 32	TWP. 85 RGE. 351		innii 1917	44444
AND FEET FROM	Tittitititi	Timm			County	
				////// ^R 0	osevelt \	44444
HHHHHHH	/////////////////////////////////////	<i>\\\\\\</i>				
						7777777
444444444444	<i>HHHHH</i>	HHHHHH	J 13. 1 10 posecu 2 u p.m.	A. Formation	20. Rotary o	
			10,000' B	ough "C"	Rotar	
zi. Hevations (Show whether DF,	RT etc. 21A	. Kind & Status Plug. Bond	21B. Drilling Contractor	1	2. Approx. Date Work	
4212.6' GR		10,000 D&P	FWA Drlg. Co	o	October 1,	1970
<u> </u>						
23.		PROPOSED CASING A	ND CEMENT PROGRAM			
·	SIZE OF CAS	THE VIETCHT REP EO	OT SETTING DEPTH	SACKS OF C	EMENT EST.	TOP
SIZE OF HOLE			0	300	Surfac	<u>e</u>
17 1/2"	12 3/4"	42#	450'	300 400	Surfac 450'	e
17 1/2"	12 3/4"	42#	450'	400	450'	e
		42#	0			e
17 1/2" 11" 7 7/8" Operator pla	12 3/4" 8 5/8" 5 1/2"	32# & 24# 17# N-80&5	450' 4,250' 745510,000'	400 400 mately 1	450' 4,250' 0,000' and	test
17 1/2" 11" 7 7/8" Operator pla	12 3/4" 8 5/8" 5 1/2" ans to dri	32# & 24# 32# & 24# 17# N-80&5	450' 4,250' 45510,000' TD of approximation	400 400 mately l	450' 4,250' 0,000' and ates zone i	test s
17 1/2" 11" 7 7/8" Operator place zone either productive of	12 3/4" 8 5/8" 5 1/2" ans to dri by DST or	17# N-80&5	450' 4,250' 4,250' Description of approximation operator plans	400 400 mately 1 on indic to run 5	450' 4,250' 0,000' and ates zone i ½" casing,	test s cement
17 1/2" 11" 7 7/8" Operator place zone either productive constants performance performance constants and the constants of the constants and the constants are constants.	ans to dri by DST or	12# & 24# 17# N-80&5 11 the well to log analysis. 2/or gas, the condition of the conditio	450' 4,250' 4,250' TJ 510,000' TD of approximation of the plans oduction tests.	400 400 mately l on indic to run 5 If dry	450' 4,250' 0,000' and lates zone in lates in hole is in	test s cement dicated
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NEW ICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. 1.0000 Operator 1 BLOND STATE ROGER HANKS County Range Section Unit Letter ROOSEVELT 35 EAST 8 SOUTH 32 Actual Footage Location of Well: WEST feet from the SOUTH line and 660 feet from the Dedicated Acreage: **Producing Formation** Ground Level Elev. Vada Pennsylvanian Acres Bough "C" 4212.6 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation _ X No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) See Reverse side No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of My knowledge and belief. Roger C. Hanks September 22, 1970 RUGER C. HANKS (Pan Amer Pet Corp.) I hernby certify that the well location n on this plat was plotted from field L-737 State of N.M. ROGER C. HANKS Date Surveyed (Southern 'Minerals) SEPT. 16, 1970 Registered Professional Engineer 1 500 1000 2000

Communitization agreement between record title owners, working interest circulated for signatures and will be submitted to the State of New circulated for signatures and will be submitted to the State of New Mexico for their approval and signature.



6.