1. oil

well

Form Approved.

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget B	Bureau N	o. 42-R1424
5. LEASE	7, 8	2	9.1 9.1 9.3
NM 051845-B	) <del>[</del>		ង្វែញ
6. IF INDIAN, ALL	TTEE O	RTRIBE	NAME
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7. UNIT AGREEME	NT NAM	I <b>E</b> g	9 0
	é g	<u>.</u>	
8. FARM OR LEAS	ENAME	T.	000 100 100 100 100 100 100 100 100 100
Federal !	E	<u>.</u>	2 2 3
9. WELL NO. 3	29.7	<u> </u>	P. 35
2	( <del>)</del>	ě,	100 mm m
10. FIELD OR WILD	CAT NAM	ΝĘ	Auth V britza ublei
Prarie Ci	sco S	outh	1
11. SEC., T., R., M.	OR BLI	K.;AND	SURVEY O
T AREA 3.5	) <u> </u>	10 6	m % <b>3</b>

SUNDRY NO				
o not use this form for servoir, Use Form 9-331	proposals to dri C for such prop	ll or to deepen osals.)	or plug bac	k to a different

other -

1	10. FIELD OR WILDCAT NAME 그 말 음
	Prarie Cisco South
	11. SEC., T., R., Ma OR BLK. AND SURVEY O
	AREA POST OF THE STATE OF THE S
	20, T-8-S, R-36E NMPM
	12. COUNTY OR PARISH 13. STATES 3
	Roosevelt New Mexico

2. NAME OF OPERATOR

well

 $\overline{\mathbf{x}}$ 

American Petrofina Co of TX

3. ADDRESS OF OPERATOR

Box 1311, Big Spring, Texas 79720

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 AT SURFACE: 1980 FWL, 660 FSL, Sec. 20,

AT TOP PROD. INTERVAL: AT TOTAL DEPTH:

T-8-S, R-36-E

SUBSEQUENT REPORT OF:

AND DEDODTE ON WELLS

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

15. ELEVATIONS (SHOW DF, KDB, AND WD)

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON\*

ilts of multiple completion or zone Form '9-330.}-

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APR 15 1980

14. API NO.

(other) Report requested by Dist. Supervisor. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,

including estimated date of starting any proposed work. If well is directionally drilled, give subsurface logations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

To answer your form questions this well is not shut in.

It is producing

90

Estimated producing rate 2 BOPD.

It does not appear to be making money because it takes 3 to 4 months for

the 2 wells to fill a 500 bbl tank. The wells produced at a year because of the increased price of oil.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and  $correct_{Asst.}$  Dist. Mgr.

TITLE of Production

(This space for Federal or State office use)

APPROVED BY OF APPROVAL, IN ANY:

DATE

26120 สิทธิภักษา อีก เพศ หลานิธ Lesson. 神田名 Stions:

U.S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO

\*See Instructions on Reverse Side