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DISTRIBUTION SANTA FE	1 1	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
FILE	REQUEST			
U.S.G.S.		AND ANSPORT OIL AND NATURAL G	A C	
LAND OFFICE		ANSPORT OIL AND NATURAL G	43	
TRANSPORTER OIL				
GAS				
OPERATOR				
Operator				
	TROFINA COMPANY OF TEXAS			
Address		· · · · · · · · · · · · · · · · · · ·		
lex 1311, 1	is Spring, Texas 79720			
Reason(s) for filing (Check proper	r box)	Other (Please explain)		
New Well	Change in Transporter of:		2000 PT-F 500	
Recompletion			A DE LOT CONCER	
Change in Ownership	Casinghead Gas Conde	ensate	- =	
If change of ownership give name and address of previous owner				
•				
DESCRIPTION OF WELL A Lease Name	Well No. Pool Name, Including		Lease No.	
Federal NEN	2 Prairie, Cisc	South R-4080 State, Federal	or Fee Federal NN 05184 5	
Unit Letter;; ;; ; ;; ; ; ;; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	1980 Feet From The West L	ine and 660 Feet From T	he South	
	Township 8-8 Range	36-X , NMPM, Ro c	County	
Line of Section 20	townsmp 0=9 Honge			
DESIGNATION OF TRANSP Name of Authorized Transporter of	PORTER OF OIL AND NATURAL G	AS Address (Give address to which approv	ed copy of this form is to be sent)	
		Box 633, Midland, Texas		
Nobil Pipe Line (of Casinghead Gas 💽 or Dry Gas 🔄	Address (Give address to which approv	ed copy of this form is to be sent)	
Cities Service OL		Cities Service Bldg., 1	artlesville, Okla.	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n	
give location of tanks.	K 20 88 36E	Yes		
If this production is commingle	ed with that from any other lease or pool	, give commingling order number:		
COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Comp	oll Well Gas Well	New Well Workover Deepen		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded	11-8-70	9.772*	9,752'	
10-2-70 Elevations (DF, RKB, RT, GR, e		Top Oil/Gas Pay	Tubing Depth	
4121 CR.	Boush "C"	9.736'	9,408*	
Perforations			Depth Casing Shoe	
9740 - 97			9,772*	
		ND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
17-1/2	13-3/8	411	375	
11	<u>8-5/8</u> 5-1/2	<u>4087</u> 9772	450	
7-7/8	2-7/8	9408		
TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be		and must be equal to or exceed top allow	
OIL WELL	able for this	depth or be for full 24 hours)		
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas li)	it, etc.)	
11-8-70	11-9-70	Casing Pressure	Choke Size	
Length of Test 24 hrs.	Tubing Pressure	Packer	1"	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF	
	367	183	972	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPL	LIANCE		STON COMMISSION	
••• •	and remutations of the Oil Communi-		, 19	
Commission have been comp	and regulations of the Oil Conservation lied with and that the information give		und an	
above is true and complete	to the best of my knowledge and belie		wing	
		TITLE	_	
1			compliance with RULE 1104.	
CIYICV.I	man cliff Chappen	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
- upp hap	(Signature)			
Petroleum Ba	rinear		rdance with RULE 111. ast be filled out completely for allow	
	(Title)	able on new and recompleted w	ells.	
Movember 10,	1970	Fill out only Sections I I	I. III. and VI for changes of owner	
	(Date)	well name or number, or transpor	ten or other such change of condition	

Separate Forms C-104 must be filed for each pool in multipl completed wells.

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