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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG Oil Company	8. Farm or Lease Name Sams "17"
3. Address of Operator P. O. Box 767, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER F 2086 FEET FROM THE North LINE AND 2086 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 8S RANGE 38E	10. Field and Pool, or Wildcat Bluitt San Andres Assoc.
11. Elevation (Show whether DF, RT, GR, etc.)	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Prescribe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following procedure was followed: (1) Bled pressure and dug pit; (2) Moved in and rigged up single derrick pulling unit; (3) Pulled rods & pump, laying same down; (4) Released Baker Tension Packer; (5) Pulled 2" tubing from approx. 4,750', laying same down; (6) Ran 5 1/2" CIBP to 4,700', displaced 5 1/2" casing with 9.5# mud laden fluid, set bridge plug and cap with 20 feet cement; (7) Welded on pull nipple, located free point of 5 1/2" casing; (8) Cut 5 1/2" casing at 1,725' and pulled loose; (9) Spot 35 sack cement plug thru 5 1/2" casing at 1,725'; (10) We did not plug across the Anhydrite Zone because the pipe was left in place over the Anhydrite Zone. (11) Pulled 5 1/2" casing to 392' from surface; (12) Spotted a 35 sack cement plug across 8 5/8" shoe. (13) Finished pulling 5 1/2" casing. (14) Spotted a 10 sack cement plug at surface; (15) Cut off head and welded on plate with 4" New Mexico marker. (16) This well and location is ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (W. L. Lorette) TITLE District Superintendent DATE 1/12/72

APPROVED BY Nathan E. Clegg TITLE OIL & GAS INSPECTOR DATE MAR 20 1972
CONDITIONS OF APPROVAL, IF ANY: