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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Roden Oil Company	8. Farm or Lease Name Sams "17"
3. Address of Operator P. O. Box 767, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 2 2086 FEET FROM THE North LINE AND 2086 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 35 RANGE 38E N.M.P.M.	10. Field and Pool, or Wildcat Bluitt San Andres Assoc.
11. Elevation (Show whether DF, RT, GR, etc.) 3986.6' GR	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input checked="" type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

17. Describe Proposed or Completed Operations Clearly, state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following procedure will be followed: (1) Bleed pressure and dig pit; (2) Move in and rig up single derrick pulling unit; (3) pull rods and pump, laying same down; (4) release Baker Tension Packer (set down with right hand rotation); (5) pull 2" tubing from approx. 4750', laying same down; (6) run 5 1/2" CIB to 4700', displace 5 1/2" casing with 9.5# mud laden fluid, set bridge plug and cap with 20 feet cement; (7) weld on pull nipple, locate free point of 5 1/2" casing (estimated recovery 2500); (8) cut 5 1/2" casing at free point, be sure casing is free; (9) spot 35 sacks cement plug thru 5 1/2" casing at 5 1/2" casing stub; (10) 25 sack plug in the hydrite; (11) pull 5 1/2" casing to 392' from surface; (12) spot 35 sack cement plug across 8 5/8" shoe; (13) Finish pulling 5 1/2" casing (14) spot 10 sack cement plug at surface; (15) cut off head and weld on plate with 4" New Mexico marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>(H. L. Lorette)</i></u>	TITLE <u>Production Engineer</u>	DATE <u>11-8-71</u>
APPROVED BY <u><i>(Signature)</i></u>	TITLE <u>Assistant</u>	DATE <u>Nov 12 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		