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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF		

SANT FILE U.S.G LANG IRAN	S.S. D OFFICE NSPORTER OIL GAS RATOR RATION OFFICE	REQUEST F	INSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 GAS
Rod Addres	en Oil Company			
Reason New W Recom	npletion	Change in Transporter of: Oil Dry Gas	CASAS A LASINGHEAD G	HITES THIS AUTHORITY TO PRODUCE WRITE WILL ALTOMALISTATE V EXPERSION OF AN AUTHORISTALL LARGE BULLE HAS BEEN OBTAINED HYPE
	e in Ownership	Casinghead Gas Condens	sate	and them the state of the
	nge of ownership give name Idress of previous owner			
	RIPTION OF WELL AND I	Well No. Pool Name, Including Fo	rmation Kind of Les	Lease No.
	ıs "17"	1 Bluitt San Andr	Ces Assoc. State, Feder	rul or Fee Pee
Locati		66 Feet From The North Line	and 2086 Feet From	The West
			-E , NMPM, Roosey	
\				
II. DESIGNAME	GNATION OF TRANSPORT of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which app	coved copy of this form is to be sent)
Mob:	il Oil Corporation -	• Truck	P. O. Box 900, Dalla	res, Texas 75221 -aved copy of this form is to be sent)
1	of Authorized Transporter of Casies Service Oil Comp	singhead Gas 🔀 - or Dry Gas 🗔	Milnesand, New Mexico	1
	l produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give l	ocation of tanks.	F 17 88 38E		s soon as possible
	production is commingled wite PLETION DATA	th that from any other lease or pool, a		Plug Back Same Res'v. Diff. Res'v.
	esignate Type of Completic	on - (X) Gas Well	New Well Workover Deeper.	Plug Back Same Restv. Diff. Restv.
Date :	Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	30-70	11-13-70 Name of Producing Formation	4820 Top Oil/Gas Pay	4798 Tubing Depth
1	tions (DF, RKB, RT, GR, etc.) 6.6 GR	San Andres	3923*	4 7 59 •
Perfor	rations		•	Depth Casing Shoe
Ten	perforations at sel	ected intervals 4758 to	4777'	
		TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	12-1/4"	8-5/8"	342'	200 Class "C" w/2% CaCla
-	7-7/8"	5-1/2"	4820	275 "C" w/4% Gel in 125
		2-3/8"	47591	
V TEST	T DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	l fter recovery of total volume of load o	al and must be equal to or exceed top allow-
OIL '	WELL First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Froducing Method (Flow, pump, gas	
			Pump	
	22-70 th of Test	11-24-7() Tubing Pressure	Casing Pressure	Choke Size
24		20	20	111
Actua	al Prod. During Test	Oil-Bbis.	Water - Bbls.	Gaë-MCF
<u> </u>		102	0	56
GAS	WELL			Harris Ha
	al Prod. Test-MCF/D	Length of Test	Ebls. Condensate/MMCF	Gravity of Condensate
Test	ing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI CEP	. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMI		VATION COMMISSION	
vi. CER	LIFTCATE OF COMPLIAN	· 		ģ
I here	eby certify that the rules and	regulations of the Oil Conservation	APPROVED	<i>O.</i> 19
_		with and that the information given e best of my knowledge and belief.	BY John W.	unyan
25076		/	TITLE	<i>"</i>
	11/1/1/1	and the second		in compliance with RULE 1104.
	1 1/11 - 2 - 1/2	12	ints form is to be intent	www.peamires (1 mm - 1 1 7 7 1

Lorette (Signature) Production Engineer (Title)

December 1, 1970

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.