INCLINATION REPORT

RODEN OIL COMPANY
P. O. Box 767
Midland, Texas 79701

"17" SAMS Well No. 1 2086' FNL & 2086 FWL, Sec. 17, T-8S, R-38E, Roosevelt Co., New Mexico

RECORD OF INCLINATION

	Angle		Accumulative	
Depth (feet)	Inclination (degrees)	Displacement (feet)	Displacement (feet)	
342	3/4	4.48	4.48	
829	3/4	6.3 8	10.86	
1,321	3/4	6.44	17.30	
1,796	1	8.31	25. 61	
2,192	1 1/2	10.37	35.98	
2,683	1 1/2	12.86	48.84	
3,180	1 3/4	15.16	64.00	
3,3 52	2	6.00	70.00	
3 ,849	1 3/4	15.16	85.16	
3, 92 3	1 1/2	1.94	87.10	
4,229	1 1/4	6.67	93.77	
4,477	3/4	3.25	97.02	
4,626	1/2	1.30	98.32	
4,820	1/2	1.69	100.01	

I hereby certify that I have personal knowledge of the data and facts placed on this report, and that such information given above is true and complete.

VERNA DRILLING COMPANY

P. O.Box 1000

Levelland, Texas 79336

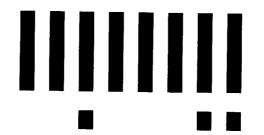
Sworn and Subscribed before me, this the 9th day of November, 1970.

Notary Public in and for Hockley County, Texas

RECEIVED

7 1970

OIL CONSERVATION CLASS







Job separation sheet

SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State State State Fee State State	NO. OF COPIES RECEIVED			Form C-103 Supersedes Old	
SUNDRY NOTICES AND REPORTS ON WELLS SOURCE THE CONTROL OF THE CON	DISTRIBUTION		TOWARD COMMISSION	C-102 and C-103	
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To the the dependent Process Roder State Operation Roder State Ope				**************************************	
2. None of Contents Roden Oil Company 3. Addition of Operator P. O. Box 767, Midland, Texas 79701 4. Location of Well Unit letter F 2086 F	SUN (DO NOT USE THIS FORM FOR USE "APPLI	DRY NOTICES AND REPORTS ON PROPOSALS TO DE LL OR TO DEEPEN OR PLUG BACATION FOR PERMIT -" (FORM C-101) FOR SUC	WELLS CK TO A DIFFERENT RESERVOIR. FROPOSALS.)		
2. Home of Caperature Roden Oil Company 3. Address of Operature P. O. Box 767, Midland, Texas 79701 4. Livestion of Worl Library F. 2086 West Library Section 17 Section 17 Section 17 Section 17 Section 18 Section 18 Section 18 Section 18 Section 18 Section 19 Sec		0T-1ER-		7. Unit Agreement Name	
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West LINE, SECTION 17 19 19 19 19 19 19 19 19 19 19 19 19 19		<u>-</u>		10. Field and Pool, or Wildcat	
3986.6 GL Check Appropriate Box To Indicate Nature of Notice, Report or Cher Data NOTICE OF INTENTION TO: PERFORM REMEDIAL MORE TEMPORABLY ABANDON PILLS AND ISBARDON PILLS AND ISBARD		2086 FEET FROM THE North	LINE AND FEET FRC .	Bluitt San Andres Assoc	
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TEMPORABLY ARADON PULL OR ALTER CASING OTHER 17. Describe Processed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see RULE 1103. Drilled out from under surface 10-31-70. Drilled 7-7/8" hole to 4820'. Set 5-1/2" O.D. 14 & 15.5 # J-55 casing at 4820'. Comented with 27 sacks Class "C" cement with 4% gel in 125 sacks. W.O.C. 72 hours and tested casing with 1475 psi for 30 minutes. Pressure held. 18. Thereby certify that the information above is true and complete to the best of my knowledge and helief. 19. Thereby certify that the information above is true and complete to the best of my knowledge and helief. 19. Thereby certify that the information above is true and complete to the best of my knowledge and helief. 20. A.R. W.G.L. 10. Petroleum Engineer DATE 11-17-70	NOTICE OF	FINTENTION TO:	SUBSEQUEN	T REPORT OF:	
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SIGNED R WEST, Petroleum Engineer DATE 11-17-70	Drilled out fr 5-1/2" O.D. 14 "C" cement wit	. & 15.5# J-55 casing at 48. h 4% gel in 125 sacks. W.	20°. Cemented with 27%	sacks Class	
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(1) Dear Marie 1	SIGNED XRW	bur	Petroleum Engineer	DATE 11-17-70	
APPROVED BY W. VUMYM HITLE DATE	01	Remark			
	APPROVED BY	Manyan HILL	The state of the s	DATE	