

NEW MEXICO OIL CONSERVATION COMM. ON  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Fbrr C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator  
Roger C. Hanks  
Address  
2100 Wilco Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)  
New Well: ☐ Change in Transporter of:  
Recompletion: ☐ Oil: ☐ Dry Gas: ☐  
Change in Ownership: ☐ Casinghead Gas: ☐ Condensate: ☐  
Other (Please explain)  
Casinghead Gas Connection

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Blond-State	Well No. 2	Pool Name, including Formation Vada Penn, Bough "C"	Kind of Lease State, Federal or Fee State	Lease No. K-4348
Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line of Section 32 Township 8S Range 35E, NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Company/Amoco Prod. Purchaser	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas 75221			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Okla. 74102			
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 32	Twp. 8S	Rge. 35E
			Is gas actually connected? Yes	When December 23, 1970

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roger C. Hanks by Wanda Sanders  
(Signature)  
Operator  
(Title)  
8-10-71  
(Date)

OIL CONSERVATION COMMISSION  
AUG 13 1971  
APPROVED \_\_\_\_\_, 19\_\_\_\_\_  
BY \_\_\_\_\_  
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

AUG 12 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.