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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4340	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Blond-State	
b. TYPE OF COMPLETION		9. Well No. 2	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		10. Field and Pool, or Wildcat Undesignated	
2. Name of Operator Roger C. Hanks		12. County Roosevelt	
3. Address of Operator 2100 Wilco Building, Midland, Texas 79701			
4. Location of Well			
UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM			
THE East LINE OF SEC. 32 TWP. 8S RGE. 35E NMPM			

15. Date Spudded 10-3-70	16. Date T.D. Reached 10-31-70	17. Date Compl. (Ready to Prod.) 11-15-70	18. Elevations (DF, RKB, RT, GR, etc.) 4203.1' GR	19. Elev. Casinghead
20. Total Depth 9840'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By FWA	24. Producing Interval(s), of this completion - Top, Bottom, Name 9751-77', Bough "C"
25. Was Directional Survey Made Yes				26. Type Electric and Other Logs Run Welex Compensated Acoustic Velocity, Western Gamma Ray
27. Was Well Cored No				

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/5"	42#	360'	17 1/2"	370 SX.	
8 5/8"	32# & 24#	4015'	11"	465 SX.	
5 1/2"	17#	9840'	7 7/8"	400 SX.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) 9751-9777', 4 shots/ft. Wes-Jet Magnum		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9751-77'	2000 gal. NE acid

33. PRODUCTION							
Date First Production 11-15-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Kobe pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-16-70	Hours Tested 24	Choke Size	Prod'n. For Test Period 634	Oil - Bbl. 634	Gas - MCF 222	Water - Bbl. 739	Gas - Oil Ratio 350/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 634	Oil - Bbl. 634	Gas - MCF 222	Water - Bbl. 739	Oil Gravity - API (Corr.) 46	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Bobby E. Cone
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35. List of Attachments Logs and Deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED Roger C. Hanks Operator	DATE 11-18-70