

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator **TEXACO Inc.**  
Address **P.O. Box 728, Hobbs, New Mexico 88240**  
Reason(s) for filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Ownership ☐ Change in Transporter of: Oil ☐ Casinghead Gas ☐ Dry Gas ☐ Condensate ☐ Other (Please explain) **SEE ATTACHED**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Roland McLean Federal</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Undesignated</b>	Kind of Lease State, Federal or Fee	Lease No. <b>W4016658</b>
Location Unit Letter <b>d</b> <b>660</b> Feet From The <b>South</b> Line and <b>660</b> Feet From The <b>West</b> Line of Section <b>23</b> Township <b>7-S</b> Range <b>35-E</b> N.M.P.M. <b>Roosevelt</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>The Permian Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>1500 West Wall, Midland, Texas 79701</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>None - Vented TSTM</b>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <b>A</b>	Sec. <b>23</b>	Twp. <b>7-S</b>	Rge. <b>35-E</b>	Is gas actually connected? <b>No</b>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded <b>October 31, 1970</b>	Date Compl. Ready to Prod. <b>January 21, 1971</b>		Total Depth <b>7,800'</b>		P.B.T.D. <b>7,633'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>4,193' GR</b>	Name of Producing Formation <b>Holcamp</b>		Top Oil/Gas Pay <b>7,594'</b>		Tubing Depth <b>7,555'</b>			
Perforations <b>Perforated 5-1/2" OD casing w/2 J-LT from 7594-7596, 7603-7605, 7610-7612, and 7615-7617'.</b>					Depth Casing Shoe <b>7,800'</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>15"</b>	<b>11-3/4"</b>		<b>365'</b>		<b>380 sx Class C w/1% CaCl</b>			
<b>11"</b>	<b>8-5/8"</b>		<b>4800'</b>		<b>840 sx TLW &amp; 300 sx Class</b>			
<b>7-7/8"</b>	<b>5-1/2"</b>		<b>7800'</b>		<b>350 sx TLW &amp; 150 sx Chem Comp</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

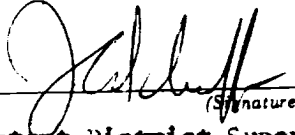
Date First New Oil Run To Tanks <b>January 16, 1971</b>	Date of Test <b>January 21, 1971</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pumping</b>	
Length of Test <b>24 hrs</b>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test <b>66 bbls</b>	Oil - Bbls. <b>7</b>	Water - Bbls. <b>59</b>	Gas - MCF <b>TSTM</b>

GAS WELL

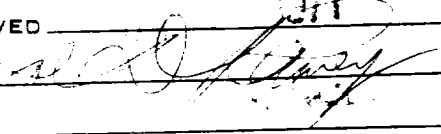
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
**Assistant District Superintendent**  
(Title)  
**January 26, 1971**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY   
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

JAN 20 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.