

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
on reverse side)Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

NM-016658

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Roland McLean Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 23, T-7-S, R-35-E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. WELL ☒ GAS
WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL and 660' FWL, Section 23, T-7-S, R-35-E

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

4193' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*TOTAL DEPTH 7,800'
Plug Back Total Depth 7,625'

Acidized perforations 7594' - 7628' w/3000 gals gelled brine, 4000 gals 28% NEA,
overflush w/2000 gals slick brine. Dropped 16 ball sealers and 4000 gals 28% NEA.
Overflush w/2000 gals slick brine. Swab.

Pulled tubing and packer. Ran double valve cement retainer and set at 7552'.
Squeezed casing perforations 7594' - 7628' w/75 sx expanding cement w/2% D8R.
Reversed 3/4 bbls cement. Job complete 6:00 PM, December 18, 1970.

Pulled tubing and ran tubing and bit. Wait on cement 1 1/2 hours. Drilled out cement
retainer from 7552' - 7630'. Tested casing w/1000# and pumped into perms @ 1 BPM.
Pulled tubing and bit.

Ran cement retainer and set at 7545'. Ran tubing and squeezed casing perforations
7594' - 7628' w/100 sx expanding cement. Job complete 2:45 PM, December 21, 1970.

Pulled tubing, wait on cement 1 1/2 hours. Drilled out cement retainer and cement
to 7620'. Tested plug w/500# for 30 minutes. Tested OK.

(Continued)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District

Superintendent

DATE January 22, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 25 1971

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Perforated 5-1/2" casing w/2 JSPF from 7594' - 96', 7604' - 06', 7610' - 12' and 7615' - 17'. Job complete 11:45 AM, December 24, 1970. Ran tubing and packer.

Acidized casing perforations 7594' - 7617' w/1000 gals 20% NEA and flush w/250 gals treated water.

Swab.

Pulled tubing and packer.

Drill out cement from 7620' to 7645'. Push BP to 7670'. Set cement retainer at 7551'. Squeezed perforations 7594' - 7617', 7654' - 7664' w/100 sx chem comp cement w/1% CFR-2.

Wait on cement. Drilled out retainer at 7551' to 7625'. Tested to 500#. Tested OK.

Pulled tubing. Perforated 5-1/2" casing w/2 JSPF from 7594' - 7596', 7603' - 7605', 7610' - 7612' and 7615' - 7617'. Job complete 3:45 PM, January 5, 1971.

Ran tubing and packer. Set packer at 7555'.

Swab dry.

Acidized perforations 7594' to 7617' with 500 gals 20% NEA. Job complete 6:20 PM, January 6, 1971.

Swab.

Pulled tubing and packer.

Ran tubing and rods.

On 24 hr PT ending 2:00 PM, January 21, 1971. Pumped 7 bbls oil and 59 bbls water. Grav 39.4. GOR - TSTM. Perforations 7594' to 7617'.

UNITED STATES
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COPY TO U. C. C.

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SUNDRY NOTICES AND REPORTS ON WELLS

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5. LEASE DESIGNATION AND SERIAL NO.

NM-016658

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8. FARM OR LEASE NAME

Roland McLean Federal

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SURVEY OR AREA

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12. COUNTY OR PARISH

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1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

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(Other)

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CHANGE PLANS

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Pulled tubing and ran tubing and bit. Wait on cement 14 hours. Drilled out cement retainer from 7552' - 7630'. Tested casing w/1000# and pumped into perfs @ 1 BPM. Pulled tubing and bit.

Ran cement retainer and set at 7545'. Ran tubing and squeezed casing perforations 7594' - 7628' w/100 sx expanding cement. Job complete 2:45 PM, December 21, 1970.

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HOBBS, NEW MEXICO

*See Instructions on Reverse Side

214 2. 2. 1971

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RECEIVED

JAN 25 1971

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1974-1975

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RECEIVED

JAN 8 1971

U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION