

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
NM-03585396. IF INDIAN, ALLOTTEE OR TRIBE NAME
No7. UNIT AGREEMENT NAME
None8. FARM OR LEASE NAME
USA9. WELL NO.
210. FIELD AND POOL, OR WILDCAT
Bluitt, San Andres, Assoc.11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
19-8S-38E12. COUNTY OR
PARISH
Roosevelt13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐2. NAME OF OPERATOR
Baumgartner Oil Company3. ADDRESS OF OPERATOR
737 Grant Street, Denver, Colorado 802034. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **660' S/W - 510' N/E line of NE/4 Sec. 19**At top prod. interval reported below **not surveyed**At total depth **not surveyed**14. PERMIT NO.
NoneDATE ISSUED
Oct. 30, 197015. DATE SPUDDED
Dec. 9, 197016. DATE T.D. REACHED
Dec. 12, 197017. DATE COMPL. (Ready to prod.)
Mar. 27, 197118. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
4013 KB, 4000 Gnd.19. ELEV. CASINGHEAD
4,00020. TOTAL DEPTH, MD & TVD
43321. PLUG, BACK T.D., MD & TVD
480022. IF MULTIPLE COMPL.,
HOW MANY?
No23. INTERVALS
DRILLED BY
→ROTARY TOOLS
AllCABLE TOOLS
--24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres, B Zone 4739-47 925. WAS DIRECTIONAL
SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
G/R-SW Neutron, DHC Acoustilog, Acoustic Bond, R/4 Tracer & Temp27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	318	12-1/2"	175 sks. (circulated)	None
5-1/2"	14	4704	7-7/8"	375	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4"	4020	4732	45	None	2	4720	None

31. PERFORATION RECORD (Interval, size and number)

4769 - 4739 1/2" 90

4709 - 4739 1/2" 60

4724 - 4714 1/2" 40

4769 - 4745 1/2" 50

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
47 9 - 4739	55 Chem Comp Cmt.
4724 - 4714	Acid 1,000 gals.
4769 - 4745	150 Chem Comp Cmt.
	1,500 gals. & 6,000 gals.

33.*

PRODUCTION

33.*

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/30/71		Pumping - 1-1/2"				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/25/71	24	2"	→	4.5	54	41	21,500
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Vented

TEST WITNESSED BY

Mr. A. Perkins35. LIST OF ATTACHMENTS
Chronologic history

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

George B. Judd

TITLE

Manager of OperationsDATE **April 13, 1971**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	4610	4680	Dolomite - Gas?	Anhydrite	2420	
"A" Zone	4730	4770	Dolomite - oil & water	Yates Sand	2596	
"B" Zone	4810	4830	Dolomite - water?	San Andres	3936	
"C" Zone				Psi	4455	
				TD	4839	

RECEIVED

APR 2 1971

OIL CONSERVATION COMM.
HOBBES, N. M.