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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator **Baumgartner Oil Company**

Address **737 Grant Street, Denver, Colorado 80203**

Reason(s) for filing (Check proper box)

New Well <input checked="" type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner **No**

II. DESCRIPTION OF WELL AND LEASE

Lease Name USA	Well No. 2	Pool Name, Including Formation Bluitt, San Andres, Assoc.	Kind of Lease State, Federal or other	Lease No. NM-0358539
Location Unit Letter B , 600 Feet From The N Line and 510 Feet From The E Line of Section 19 Township 8 South Range 38 East , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Oil Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, Texas 75221	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 300, Tulsa, Oklahoma 74112	
If well produces oil or liquids, give location of tanks.	Unit B Sec. 19 Twp. 8S Rge. 38E	Is gas actually connected? No When May, 1971

If this production is commingled with that from any other lease or pool, give commingling order number: **None**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded Dec. 9, 1970	Date Compl. Ready to Prod. Mar. 2, 1971		Total Depth 4835		P.B.T.D. 4800			
Elevations <input checked="" type="checkbox"/> F, <input checked="" type="checkbox"/> RKB, <input checked="" type="checkbox"/> T, <input checked="" type="checkbox"/> R, etc.) 4013	Name of Producing Formation San Andres, Assoc.		Top Oil/Gas Pay 4739		Tubing Depth 4720			
Perforations 4745 - 4749					Depth Casing Shoe Liner 4832			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4	8-5/8		318		175			
7-7/8	5-1/2		4704		375			
7-7/8	4" Liner		4520-4832		45			
7-7/8	2" Tubing		4720		None			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks March 28, 1971	Date of Test April 2, 1971	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure 25	Casing Pressure 520 (est.)	Choke Size 2" W/3/8" Orifice
Actual Prod. During Test Oil-Water & Gas	Oil-Bbls. 2.5	Water-Bbls. 41	Gas-MCF 54

GAS WELL

Actual Prod. Test-MCF/D 54	Length of Test 24	Bbls. Condensate/MMCF 45	Gravity of Condensate 26°API (oil)
Testing Method (prior, back pr.) Separator-O, F. Tester	Tubing Pressure (Shut-in) 520 est.	Casing Pressure (Shut-in) 520	Choke Size 2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Manager of Operations
(Signature)
April 14, 1971
(Date)

May 10, 1971
(Date)

OIL CONSERVATION COMMISSION

APPROVED BY **MAY 13 1971**, 19
BY **SUPERVISOR DISTRICT I**
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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MAY 12 1971

OIL CONSERVATION COMM.
HOBBS, N. M.

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APR 19 1971

OIL CONSERVATION COMM.
HOBBS, N. M.