

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-035839

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

No

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

USA

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Bluttt, San Andres Assoc.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19-8S-18E

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Baumgartner Oil Company

3. ADDRESS OF OPERATOR

737 Grant Street, Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface66°N 87°E
NE 1/4 Sec. 19 (N.M. Co. Unit 1)

14. PERMIT NO.

None

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4110' KB

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to TD 4839' KB. Ran sidewall. Neutron Gamma Ray &
30" Acoustilog, loggers TD 4839'

Log Tops: San Andres 3930, "A" zone 4300', "B" zone 4410, "C" zone 4730,
"D" zone 4810'. Ran 4721 ft. (121 jnts) 8-1/2", 14 lb. J-8RT, Range 3 used
casing with Larkin Guide shoe and float collar, landed at 4794' and cemented
with 375 sks. Chem-comp cement mixed 15.2 lbs./gal. & displaced cement
with 115 bbl. water using 2 plug method. Pumped top plug w/1300 Psi - float
held o.k. Centralizers at 4300', 4350', 4575', 4509' & rotating scratchers from
4794 - 4540'. Rotated casing while pumping mud, 20 bbl. water & 180 sks
cement out of guide shoe. Cementing completed at 9:45 a.m. Dec. 18, 1971.

18. I hereby certify that the foregoing is true and correct

SIGNED

*George W. Jones*TITLE Manager of OperationsDATE April 13, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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RECEIVED

APR 10 1971

OIL CONSERVATION BOARD