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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 5082

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Delaware-Apache Corporation	8. Farm or Lease Name Atlantic State
3. Address of Operator 1720 Wilco Bldg. Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>550</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>8S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) Gr 4223'	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <u>DST & Perf. tbg. etc. completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-11-70 Ran Electrical Logs, (Gamma Ray Sonic) DST #1 9600-9710', 20 min preflow, SI 120 mins, Gas to surface in 15 mins, guage 60 MCFD. Recovered 360' gas & oil cut mud, 250' heavy gas & oil cut mud, 40' gas & mud cut wtr. IHP 4897; ISIP 1639; IFP 187; FFP 250; FSIP 1576; Sample chamber recovered 950 cc oil; 150 cc wtr; 150 cc mud cut wtr.
- 12-13-70 Ran 305 jts 5-1/2" 17# N-80 K-55 csg. (9715.48') set @ 9710'. Cemented with 15 bbl CW-7, 10 bbls wtr, 400 sx Class C cement plus additives. WOC 18 hrs. Installed tbg spool. Released rig. Moved in completion unit.*
- 12-17-70 PBTB 9690'. Ran 313 jts 2-7/8" 6.5# EUE tbg. to 9668. Set pkr @ 9428', installed Christmas tree.
- 12-18-70 Perforated 9640-58 w/2 JSPF, 36 holes. acidized w/1500 gals spearhead. Swabbed.
- 12-21-70 Reran 5-1/2" pkr & 2-7/8" 6.5# EUE tbg to 9460'. Acidized w/10,000 gals acid. Swab
- 1-3-71 Installed hydraulic pumping facilities, (Kobe 4" x 2-3/8" x 2-3/8" pump)

Prep to potential

* Pressured 5-1/2" up to 1800# for 30 mins, held ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Bonnie Husband</u>	TITLE <u>Production Clerk</u>	DATE <u>1-8-71</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>JAN 22 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		