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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| OG 5082 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|--|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Delaware-Apache Corporation | | 8. Farm or Lease Name Atlantic State |
| 3. Address of Operator 1720 Wilco Building Midland, Texas 79701 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER N 1980 FEET FROM THE West LINE AND 550 FEET FROM THE South LINE, SECTION 36 TOWNSHIP 8S RANGE 34E NMPM. | | 10. Field and Pool, or Wildcat Vada Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4223' Gr | | 12. County Roosevelt |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 11:30 pm, 11-13-70, Contractor F W A Drilling Co., Inc.

Drld 15" hole to 375', ran 9 jts 11-3/4" 42#, H-40 csg, set at 375'. Cemented with 400 sx cement + additives. Circ 10 sx to surface. WOC 18 hrs. Nippled up BOPs, tested to 800# for 30 min, held ok. Drlg ahead to 4000', 11" hole.

Ran 127 jts 8-5/8" 32# & 24# K-55 csg, set at 4000'. Cemented with 400 sx + additives. WOC 18 hrs, tested csg with 1000# Psi for 30 min, held ok. .

Drld 4250', Lime, 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonnie J. Husband TITLE Production Clerk DATE 11-20-70

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: